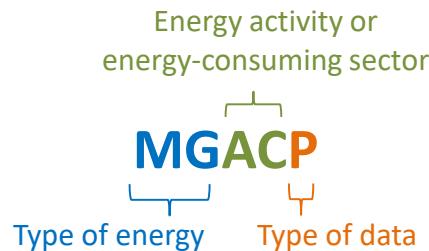


## Appendix A. Mnemonic Series Names (MSN)

This appendix contains an alphabetical listing of the State Energy Data System (SEDS) energy consumption variables, called MSNs. For each variable, SEDS provides: a brief description; unit of measure; and the formulas used to create the variable. Variables that are entered directly from other sources, but not calculated by SEDS, are independent variables. Formulas for the state calculations have “ZZ” following the variable name, where “ZZ” represents the two-letter state code. The formulas for the United States have “US” following the variable name. If the formula for the states and the United States are the same, only one formula is shown.

The SEDS MSN variables have five-character names that generally consist of the following components:



See [Section 1](#) of the SEDS Technical Notes for explanation of the five-character MSN code descriptions.

**Table A1. Consumption Variables**

MSN	Description	Unit	Formula
ABICB	Aviation gasoline blending components consumed by the industrial sector.	Billion Btu	$ABICBZZ = ABTCBZZ$ $ABICBUS = ABTCBUS$
ABICP	Aviation gasoline blending components consumed by the industrial sector.	Thousand barrels	$ABICPZZ = ABTCPZZ$ $ABICPUS = ABTCPUS$
ABTCB	Aviation gasoline blending components total consumption.	Billion Btu	$ABTCBZZ = ABTCPZZ * 5.048$ $ABTCBUS = \Sigma ABTCBZZ$
ABTCP	Aviation gasoline blending components total consumption.	Thousand barrels	$ABTCPZZ = (COCAPZZ / COCAPUS) * ABTCPUS$ ABTCPUS is independent.
AICAP	Aluminum ingot production capacity.	Short tons	AICAPZZ is independent. $AICAPUS = \Sigma AICAPZZ$
ARICB	Asphalt and road oil consumed by the industrial sector.	Billion Btu	$ARICBZZ = ARICPZZ * 6.636$ $ARICBUS = \Sigma ARICBZZ$
ARICP	Asphalt and road oil consumed by the industrial sector.	Thousand barrels	$ARICPZZ = ASICPZZ + RDICPZZ$ $ARICPUS = \Sigma ARICPZZ$
ARTCB	Asphalt and road oil total consumption.	Billion Btu	$ARTCBZZ = ARICBZZ$ $ARTCBUS = ARICBUS$
ARTCP	Asphalt and road oil total consumption.	Thousand barrels	$ARTCPZZ = ASTCPZZ + RDTCPZZ$ $ARTCPUS = \Sigma ARTCPZZ$
ARTXB	Asphalt and road oil total end-use consumption.	Billion Btu	$ARTXBZZ = ARICBZZ$ $ARTXBUS = ARICBUS$
ARTXP	Asphalt and road oil total end-use consumption.	Thousand barrels	$ARTXPZZ = ARICPZZ$ $ARTXPUS = ARICPUS$
ASICP	Asphalt consumed by the industrial sector.	Thousand barrels	Before 2009: $ASICPZZ = (ASINPZZ / ASINPUS) * ASTCPUS$ $ASICPUS = \Sigma ASICPZZ$ 2009 forward: $ASICPZZ = (ASPRPZZ / ASPRPUS) * ASTCPUS$ $ASICPUS = \Sigma ASICPZZ$
ASINP	Asphalt sold to the industrial sector.	Short tons	ASINPZZ is independent. $ASINPUS = \Sigma ASINPZZ$
ASPRP	Asphalt (hot-mix and warm-mix) production excluding reclaimed asphalt pavement.	Short tons	ASPRPZZ is independent. $ASPRPUS = \Sigma ASPRPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
ASTCP	Asphalt total consumption.	Thousand barrels	$ASTCPZZ = ASICPZZ$ $ASTCPUS$ is independent.
AVACB	Aviation gasoline consumed by the transportation sector.	Billion Btu	$AVACBZZ = AVACPZZ * 5.048$ $AVACBUS = \Sigma AVACBZZ$
AVACP	Aviation gasoline consumed by the transportation sector.	Thousand barrels	$AVACPZZ = (AVTPZZ / AVTPUS) * AVTCPUS$ $AVACPUS = \Sigma AVACPZZ$
AVMIP	Aviation gasoline issued to the military (through 2014).	Thousand barrels	$AVMIPZZ$ is independent. $AVMIPUS = \Sigma AVMIPZZ$
AVNMM	Aviation gasoline sold to nonmilitary users (through 2014).	Thousand gallons	$AVNMMZZ$ is independent. $AVNMMUS = \Sigma AVNMMZZ$
AVNMP	Aviation gasoline sold to nonmilitary users (through 2014).	Thousand barrels	$AVNMPZZ = AVNMMZZ / 42$ $AVNMPUS = \Sigma AVNMPZZ$
AVTCB	Aviation gasoline total consumption.	Billion Btu	$AVTCBZZ = AVACBZZ$ $AVTCBUS = \Sigma AVTCBZZ$
AVTCP	Aviation gasoline total consumption.	Thousand barrels	$AVTCPZZ = AVACPZZ$ $AVTCPUS$ is independent.
AVTTM	Aviation gasoline sold to all users (2015 forward).	Thousand gallons	$AVTTMZZ$ is independent. $AVTTMUS = \Sigma AVTTMZZ$
AVTPP	Aviation gasoline total sales to the transportation sector.	Thousand barrels	Before 2015: $AVTPPZZ = AVMIPZZ + AVNMPZZ$ $AVTPPUS = \Sigma AVTPPZZ$ 2015 forward: $AVTPPZZ = AVTTMZZ / 42$ $AVTPPUS = \Sigma AVTPPZZ$
AVTXB	Aviation gasoline total end-use consumption.	Billion Btu	$AVTXBZZ = AVACBZZ$ $AVTXBUS = \Sigma AVTXBZZ$
AVTXP	Aviation gasoline total end-use consumption.	Thousand barrels	$AVTXPZZ = AVACPZZ$ $AVTXPUS = \Sigma AVTXPZZ$
B1ACB	Renewable diesel consumed by the transportation sector.	Billion Btu	$B1ACBZZ = B1ACPZZ * 5.494$ $B1ACBUS = \Sigma B1ACBZZ$
B1ACP	Renewable diesel consumed by the transportation sector.	Thousand barrels	$B1ACPZZ = B1TCPZZ$ $B1ACPUS = \Sigma B1ACPZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
B1SUB	Renewable diesel product supplied.	Billion Btu	$B1SUBZZ = B1SUPZZ * 5.494$ $B1SUBUS = \Sigma B1SUBZZ$
B1SUP	Renewable diesel product supplied.	Thousand barrels	$B1SUPZZ = (B1TCPZZ / B1TCPUS) * B1SUPUS$ B1SUPUS is independent
B1TCB	Renewable diesel total consumption.	Billion Btu	$B1TCBZZ = B1TCPZZ * 5.494$ $B1TCBUS = \Sigma B1TCBZZ$
B1TCP	Renewable diesel total consumption.	Thousand barrels	B1TCPZZ is independent B1TCPUS is independent
BDACB	Biodiesel consumed by the transportation sector.	Billion Btu	$BDACBZZ = BDACPZZ * 5.359$ $BDACBUS = \Sigma BDACBZZ$
BDACP	Biodiesel consumed by the transportation sector.	Thousand barrels	$BDACPZZ = BDTCPZZ$ $BDACPUS = \Sigma BDACPZZ$
BDLCB	Energy losses and co-products from the production of biodiesel.	Billion Btu	BDLCBZZ is independent. BDLCBUS is independent.
BDSUB	Biodiesel product supplied.	Billion Btu	$BDSUBZZ = BDSUPZZ * 5.359$ $BDSUBUS = \Sigma BDSUBZZ$
BDSUP	Biodiesel product supplied.	Thousand barrels	$BDSUPZZ = (BDTCPZZ / BDTCPUS) * BDSUPUS$ BDSUPUS is independent
BDTCB	Biodiesel total consumption.	Billion Btu	$BDTCBZZ = BDTCPZZ * 5.359$ $BDTCBUS = \Sigma BDTCBZZ$
BDTCP	Biodiesel total consumption.	Thousand barrels	BDTCPZZ is independent. BDTCPUS is independent.
BFLCB	Energy losses and co-products from the production of biofuels.	Billion Btu	$BFLCBZZ = BDLCBZZ + EMLCBZZ$ $BFLCBUS = BDLCBUS + EMLCBUS$
BFTCB	Biofuels total consumption.	Billion Btu	$BFTCBZZ = BDTCBZZ + BFLCBZZ + B1TCBZZ + EMTCBZZ$ $BFTCBUS = BDTCBUS + BFLCBUS + BOTCBUS + B1TCBUS + EMTCBUS$
BMTCB	Biomass total consumption.	Billion Btu	$BMTCBZZ = BFTCBZZ + WWTCBZZ$ $BMTCBUS = BFTCBUS + WWTCBUS$
BOACBUS	Other biofuels consumed by the transportation sector for the United States.	Billion Btu	$BOACBUS = BOACPUS * 5.359$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
BOACPUS	Other biofuels consumed by the transportation sector for the United States.	Thousand barrels	$BOACPUS = BOTCPUS$
BOSUBUS	Other biofuels product supplied for the United States.	Billion Btu	$BOSUBUS = BOSUPUS * 5.359$
BOSUPUS	Other biofuels product supplied for the United States.	Thousand barrels	BOSUPUS is independent
BOTCBUS	Other biofuels total consumption for the United States.	Billion Btu	$BOTCBUS = BOTCPUS * 5.359$
BOTCPUS	Other biofuels total consumption for the United States.	Thousand barrels	BOTCPUS is independent
BQICB	Normal butane consumed by the industrial sector.	Billion Btu	$BQICBZZ = BQTCBZZ$ $BQICBUS = BQTCBUS$
BQICP	Normal butane consumed by the industrial sector.	Thousand barrels	$BQICPZZ = BQTCPZZ$ $BQICPUS = BQTCPUS$
BQTCB	Normal butane total consumption.	Billion Btu	$BQTCBZZ = BQTCPZZ * 4.353$ $BQTCBUS = \Sigma BQTCBZZ$
BQTCP	Normal butane total consumption.	Thousand barrels	BQTCPZZ is independent. BQTCPUS is independent.
BTGBP	Battery storage units net summer capacity in all sectors.	Thousand kilowatts	BTGBPZZ is independent.
BXSUB	Total biofuels (excluding fuel ethanol) product supplied.	Billion Btu	Before 2011: $BXSUBZZ = BDSUBZZ$ $BXSUBUS = BDSUBUS$ 2011 forward: $BXSUBZZ = BDSUBZZ + B1SUBZZ$ 2011 through 2013: $BXSUBUS = BDSUBUS + B1SUBUS$ 2014 forward: $BXSUBUS = BDSUBUS + B1SUBUS + BOSUBUS$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
BXSUP	Total biofuels (excluding fuel ethanol) product supplied.	Thousand barrels	Before 2011: BXSUPZZ = BDSUPZZ 2011 forward: BXSUPZZ = BDSUPZZ + B1SUPZZ 2021 forward: BXSUPUS is independent for all years.
BYICB	Butylene from refineries consumed by the industrial sector.	Billion Btu	BYICBZZ = BYTCBZZ BYICBUS = BYTCBUS
BYICP	Butylene from refineries consumed by the industrial sector.	Thousand barrels	BYICPZZ = BYTCPZZ BYICPUS = BYTCPUS
BYTCB	Butylene from refineries total consumption.	Billion Btu	BYTCBZZ = BYTCPZZ * 4.377 BYTCBUS = $\Sigma$ BYTCBZZ
BYTCP	Butylene from refineries total consumption.	Thousand barrels	BYTCPZZ is independent. BYTCPUS is independent.
CCEXBUS	Coal coke exported from the United States.	Billion Btu	CCEXBUS = CCEXPUS * 24.80
CCEXPUS	Coal coke exported from the United States.	Thousand short tons	CCEXPUS is independent.
CCIMBUS	Coal coke imported into the United States.	Billion Btu	CCIMBUS = CCIMPUS * 24.80
CCIMPUS	Coal coke imported into the United States.	Thousand short tons	CCIMPUS is independent.
CCNIBUS	Coal coke net imports into the United States.	Billion Btu	CCNIBUS = CCIMBUS - CCEXBUS
CCNIPUS	Coal coke net imports into the United States.	Thousand short tons	CCNIPUS = CCIMPUS - CCEXPUS
CGVAV	Value of shipments (value added prior to 2001) for the corrugated and solid fiber box manufacturing industry.	Million dollars	CGVAVZZ is independent. CGVAVUS = $\Sigma$ CGVAVZZ
CLACB	Coal consumed by the transportation sector.	Billion Btu	CLACBZZ = CLACPZZ * CLACKZZ CLACBUS = $\Sigma$ CLACBZZ
CLACK	Factor for converting coal consumed by the transportation sector from physical units to Btu.	Million Btu per short ton	CLACKZZ is independent. CLACKUS = CLACBUS / CLACPUS
CLACP	Coal consumed by the transportation sector.	Thousand short tons	CLACPZZ = (CLICPZZ / CLICPUS) * CLACPUS CLACPUS is independent.
CLCCB	Coal consumed by the commercial sector.	Billion Btu	CLCCBZZ = CLCCPZZ * CLHCKZZ CLCCBUS = $\Sigma$ CLCCBZZ

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
CLCCP	Coal consumed by the commercial sector.	Thousand short tons	Before 2008: CLCCPZZ = CLHCPZZ - CLRCPZZ CLCCPUS = $\Sigma$ CLCCPZZ 2008 forward: CLCCPZZ = (CLHDPZZ / CLHDPUS) * CLHCPUS CLCCPUS = $\Sigma$ CLCCPZZ
CLEIB	Coal consumed by the electric power sector.	Billion Btu	CLEIBZZ = CLEIPZZ * CLEIKZZ CLEIBUS = $\Sigma$ CLEIBZZ
CLEIK	Factor for converting coal consumed by the electric power sector from physical units to Btu.	Million Btu per short ton	CLEIKZZ is independent. CLEIKUS = CLEIBUS / CLEIPUS
CLEIP	Coal consumed by the electric power sector.	Thousand short tons	CLEIPZZ is independent. CLEIPUS = $\Sigma$ CLEIPZZ
CLHCB	Coal consumed by the residential and commercial sectors.	Billion Btu	CLHCBZZ = CLCCBZZ + CLRCBZZ CLHCBUS = $\Sigma$ CLHCBZZ
CLGBP	Coal generating units net summer capacity in all sectors.	Thousand kilowatts	CLGBPZZ is independent.
CLHCK	Factor for converting coal consumed by the residential and commercial sectors from physical units to Btu.	Million Btu per short ton	CLHCKZZ is independent. CLHCKUS = CLHCBUS / CLHCPUS
CLHCP	Coal consumed by the residential and commercial sectors (commercial sector from 2008 forward).	Thousand short tons	CLHCPZZ = (CLHDPZZ / CLHDPUS) * CLHCPUS CLHCPUS is independent.
CLHDP	Coal distributed to the residential and commercial sectors (consumed by the commercial sector for 2008 forward).	Thousand short tons	CLHDPZZ is independent. CLHDPUS = $\Sigma$ CLHDPZZ
CLICB	Coal consumed by the industrial sector.	Billion Btu	CLICBZZ = CLKCBZZ + CLOCBZZ CLICBUS = $\Sigma$ CLICBZZ
CLICP	Coal consumed by the industrial sector.	Thousand short tons	CLICPZZ = CLKCPZZ + CLOCPPZ CLICPUS = $\Sigma$ CLICPZZ
CLKCB	Coal consumed at coke plants (coking coal).	Billion Btu	CLKCBZZ = CLKCPZZ * CLKCKZZ CLKCBUS = $\Sigma$ CLKCBZZ
CLKCK	Factor for converting coal consumed at coke plants from physical units to Btu.	Million Btu per short ton	CLKCKZZ is independent. CLKCKUS = CLKCBUS / CLKCPUS

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
CLKCP	Coal consumed by coke plants (coking coal).	Thousand short tons	$CLKCPZZ = (CLKDPZZ / CLKDPUS) * CLKCPUS$ CLKCPUS is independent.
CLKDP	Coal distributed to coke plants (coking coal) (consumption for 2008 forward).	Thousand short tons	CLKDPZZ is independent. $CLKDPUS = \Sigma CLKDPZZ$
CLOCB	Coal consumed by industrial users other than coke plants.	Billion Btu	$CLOCBZZ = CLOCPZZ * CLOCKZZ$ $CLOCBUS = \Sigma CLOCBZZ$
CLOCK	Factor for converting coal consumed by industrial users other than coke plants from physical units to Btu.	Million Btu per short ton	CLOCKZZ is independent. $CLOCKUS = CLOCBUS / CLOCPUS$
CLOCP	Coal consumed by industrial users other than coke plants.	Thousand short tons	$CLOCPZZ = (CLODPZZ / CLODPUS) * CLOCPUS$ CLOCPUS is independent.
CLODP	Coal distributed to industrial users other than coke plants (consumption for 2008 forward).	Thousand short tons	CLODPZZ is independent. $CLODPUS = \Sigma CLODPZZ$
CLRCB	Coal consumed by the residential sector.	Billion Btu	$CLRCBZZ = CLRCPZZ * CLHCKZZ$ $CLRCBUS = \Sigma CLRCBZZ$
CLRCP	Coal consumed by the residential sector.	Thousand short tons	Before 2008: $CLRCPZZ = CLHCPZZ * CLRCSUS$ $CLRCPUS = \Sigma CLRCPZZ$ 2008 forward: $CLRCPZZ = 0$ $CLRCPUS = 0$
CLRCSUS	The share of residential and commercial coal consumed by the residential sector for the United States.	Percent	CLRCSUS is independent.
CLTCB	Coal total consumption.	Billion Btu	$CLTCBZZ = CLACBZZ + CLCCBZZ + CLEIBZZ +$ $CLICBZZ + CLRCBZZ$ $CLTCBUS = \Sigma CLTCBZZ$
CLTCP	Coal total consumption.	Thousand short tons	$CLTCPZZ = CLACPZZ + CLCCPZZ + CLEIPZZ +$ $CLICPZZ + CLRCPZZ$ $CLTCPUS = \Sigma CLTCPZZ$
CLTXB	Coal total end-use consumption.	Billion Btu	$CLTXBZZ = CLACBZZ + CLCCBZZ + CLICBZZ +$ $CLRCBZZ$ $CLTXBUS = \Sigma CLTXBZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
CLTXP	Coal total end-use consumption.	Thousand barrels	$CLTXPZZ = CLACPZZ + CLCCPZZ + CLICPZZ + CLRCPZZ$ $CLTXPUS = \sum CLTXPZZ$
COCAP	Atmospheric crude oil distillation operable capacity (operating capacity before 2013) at refineries.	Barrels per calendar day	COCAPZZ is independent. $COCAPUS = \sum COCAPZZ$
COICB	Crude oil consumed by the industrial sector.	Billion Btu	$COICBZZ = COTCBZZ$ $COICBUS = COTCBUS$
COICP	Crude oil consumed by the industrial sector.	Thousand barrels	$COICPZZ = COTCPZZ$ $COICPUS = COTCPUS$
COTCB	Crude oil consumed in petroleum industry operations.	Billion Btu	$COTCBZZ = COTCPZZ * 5.800$ $COTCBUS = \sum COTCBZZ$
COTCP	Crude oil consumed in petroleum industry operations.	Thousand barrels	COTCPZZ is independent. $COTCPUS = \sum COTCPZZ$
CTCAP	Catalytic cracking charge capacity of petroleum refineries.	1960 through 1979: Barrels per calendar day; 1980 forward: Barrels per stream day	CTCAPZZ is independent. $CTCAPUS = \sum CTCAPZZ$
DFACB	Distillate fuel oil consumed by the transportation sector.	Billion Btu	$DFACBZZ = DFACPZZ * DFTCKUS$ $DFACBUS = \sum DFACBZZ$
DFACP	Distillate fuel oil consumed by the transportation sector.	Thousand barrels	$DFACPZZ = (DFTRPZZ / DFNDPZZ) * DFNCPZZ$ $DFACPUS = \sum DFACPZZ$
DFBKP	Distillate fuel oil sales for vessel bunkering use, excluding that sold to the military.	Thousand barrels	DFBKPZZ is independent. $DFBKPUS = \sum DFBKPZZ$
DFCCB	Distillate fuel oil consumed by the commercial sector.	Billion Btu	$DFCCBZZ = DFCCPZZ * DFTCKUS$ $DFCCBUS = \sum DFCCBZZ$
DF CCP	Distillate fuel oil consumed by the commercial sector.	Thousand barrels	$DFCCPZZ = (DFCMPZZ / DFNDPZZ) * DFNCPZZ$ $DFCCPUS = \sum DFCCPZZ$
DF CMP	Distillate fuel oil sales to the commercial sector.	Thousand barrels	DFCMPZZ is independent. $DFCMPUS = \sum DFCMPZZ$
DFEIB	Distillate fuel oil consumed by the electric power sector.	Billion Btu	$DFEIBZZ = DFEIPZZ * DFTCKUS$ $DFEIBUS = \sum DFEIBZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
DFEIP	Distillate fuel oil consumed by the electric power sector.	Thousand barrels	$DFEIPZZ = DKEIPZZ - JKEUPZZ$ $DFEIPUS = \sum DFEIPZZ$
DFIBP	Distillate fuel oil sales for industrial space heating and other industrial use, including farm use.	Thousand barrels	DFIBPZZ is independent. $DFIBPUS = \sum DFIBPZZ$
DFICB	Distillate fuel oil consumed by the industrial sector.	Billion Btu	$DFICBZZ = DFICPZZ * DFTCKUS$ $DFICBUS = \sum DFICBZZ$
DFICP	Distillate fuel oil consumed by the industrial sector.	Thousand barrels	$DFICPZZ = (DFINPZZ / DFNDPZZ) * DFNCPZZ$ $DFICPUS = \sum DFICPZZ$
DFINP	Distillate fuel oil sales to the industrial sector.	Thousand barrels	$DFINPZZ = DFIBPZZ + DFOCPZZ + DFOFPZZ$ $DFINPUS = \sum DFINPZZ$
DFMIP	Distillate fuel oil sales to the military, regardless of use.	Thousand barrels	DFMIPZZ is independent. $DFMIPUS = \sum DFMIPZZ$
DFNCP	Distillate fuel oil consumption by all end-use sectors.	Thousand barrels	$DFNCPZZ = (DFNDPZZ / DFNDPUS) * DFNCPUS$ $DFNCPUS = DFTCPUS - DFEIPUS$
DFNDP	Distillate fuel oil sales to all end-use sectors.	Thousand barrels	$DFNDPZZ = DFCMPZZ + DFINPZZ + DFRSPZZ$ $DFNDPUS = \sum DFNDPZZ$
DFOCP	Distillate fuel oil sales for use by oil companies.	Thousand barrels	DFOCPZZ is independent. $DFOCPUS = \sum DFOCPZZ$
DFOFP	Distillate fuel oil sales as diesel fuel for off-highway use.	Thousand barrels	DFOFPZZ is independent. $DFOFPUS = \sum DFOFPZZ$
DFONP	Distillate fuel oil sales as diesel fuel for on-highway use.	Thousand barrels	DFONPZZ is independent. $DFONPUS = \sum DFONPZZ$
DFOTP	Distillate fuel oil sales for all other uses not identified in other sales categories.	Thousand barrels	DFOTPZZ is independent. $DFOTPUS = \sum DFOTPZZ$
DFRCB	Distillate fuel oil consumed by the residential sector.	Billion Btu	$DFRCBZZ = DFRCPZZ * DFTCKUS$ $DFRCBUS = \sum DFRCBZZ$
DFRCP	Distillate fuel oil consumed by the residential sector.	Thousand barrels	$DFRCPZZ = (DFRSPZZ / DFNDPZZ) * DFNCPZZ$ $DFRCPUS = \sum DFRCPZZ$
DFRRP	Distillate fuel oil sales for use by railroads.	Thousand barrels	DFRRPZZ is independent. $DFRRPUS = \sum DFRRPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
DFRSP	Distillate fuel oil sales to the residential sector.	Thousand barrels	DFRSPZ is independent. DFRSPUS = $\Sigma$ DFRSPZ
DFTCB	Distillate fuel oil total consumption.	Billion Btu	DFTCBZ = DFACBZ + DFCCBZ + DFEIBZ + DFICBZ + DFRCBZ DFTCBUS = $\Sigma$ DFTCBZ
DFTCKUS	Factor for converting distillate fuel from physical units to Btu.	Million Btu per barrel	DFTCKUS is independent.
DFTCP	Distillate fuel oil total consumption.	Thousand barrels	DFTCPZ = DFEIPZ + DFNCPZ DFTCPUS is independent.
DFTRP	Distillate fuel oil sales to the transportation sector.	Thousand barrels	DFTRPZ = DFBKPZ + DFMIPZ + DFONPZ + DFRRPZ DFTRPUS = $\Sigma$ DFTRPZ
DFTXB	Distillate fuel oil total end-use consumption.	Billion Btu	DFTXBZ = DFACBZ + DFCCBZ + DFICBZ + DFRCBZ DFTXBUS = $\Sigma$ DFTXBZ
DFTXP	Distillate fuel oil total end-use consumption.	Thousand barrels	DFTXPZ = DFACPZ + DFCCPZ + DFICPZ + DFRCPZ DFTXPUS = $\Sigma$ DFTXPZ
DKEIB	Distillate fuel oil (including kerosene-type jet fuel before 2001) consumed by the electric power sector.	Billion Btu	DKEIBZ = DFEIBZ + JKEUBZ DKEIBUS = $\Sigma$ DKEIBZ
DKEIP	Distillate fuel oil (including kerosene-type jet fuel before 2001) consumed by the electric power sector.	Thousand barrels	DKEIPZ is independent. DKEIPUS = $\Sigma$ DKEIPZ
DMACP	Distillate fuel oil, excluding biodiesel and renewable diesel, consumed by the transportation sector.	Billion Btu	DMACPZ = (DFACPZ / DFACPUS) * DMACPUS DMACPUS is independent.
DMTCB	Distillate fuel oil, excluding biodiesel and renewable diesel, total consumption.	Billion Btu	Before 2009: DMTCBZ = DFTCBZ DMTCBUS = DFTCBUS 2009 forward: DMTCBZ = DMTCPZ * DMTCKUS DMTCBUS = $\Sigma$ DMTCBZ

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
DMTCKUS	Factor for converting distillate fuel, excluding biodiesel and renewable diesel, from physical units to Btu.	Million Btu per barrel	DMTCKUS is independent.
DMTCP	Distillate fuel oil, excluding biodiesel and renewable diesel, total consumption.	Thousand barrels	$DMTCPZZ = DMACPZZ + DFCCPZZ + DFEIPZZ + DFICPZZ + DFRCPPZ$ $DMTCPUS = DMACPUS + DFCCPUS + DFEIPUS + DFICPUS + DFRCPPUS$
ELEXB	Electricity exported from the United States.	Billion Btu	$ELEXBZZ = ELEXPZZ * 3.412$ $ELEXBUS = \Sigma ELEXBZZ$
ELEXP	Electricity exported from the United States.	Million kilowatthours	ELEXPZZ is independent. $ELEXPUS = \Sigma ELEXPZZ$
ELGBP	Total (all fuels) electric generating units net summer capacity in all sectors.	Thousand kilowatts	ELGBPZZ is independent.
ELIMB	Electricity imported into the United States.	Billion Btu	$ELIMBZZ = ELIMPZZ * 3.412$ $ELIMBUS = \Sigma ELIMBZZ$
ELIMP	Electricity imported into the United States.	Million kilowatthours	ELIMPZZ is independent. $ELIMPUS = \Sigma ELIMPZZ$
ELISB	Net interstate flow of electricity and associated losses (negative indicates flow out of state).	Billion Btu	Before 1990: $ELISBZZ = (ESTCBZZ + LOTCBZZ) - TEEIBZZ$ $ELISBUS = 0$ 1990 forward: If $ELISPZZ < 0$ , $ELISBZZ = -(TEEIBZZ * (-ELISPZZ / (-ELISPZZ + ESTCPZZ)))$ If $ELISPZZ \geq 0$ , $ELISBZZ = ELISPZZ * (\text{average heat content of energy for all outflow electricity})$ $ELISBUS = 0$
ELISP	Net interstate flow of electricity (negative indicates flow out of state).	Million kilowatthours	ELISPZZ is independent. $ELISPUS = 0$
ELLSS48	The ratio of electrical system energy losses to electricity sold in the contiguous 48 states and the District of Columbia.	Fraction	$ELLSS48 = LOTCB48 / ESTCB48$
ELNIB	Net imports of electricity into the United States.	Billion Btu	$ELNIBZZ = ELIMBZZ - ELEXBZZ$ $ELNIBUS = \Sigma ELNIBZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
ELNIP	Net imports of electricity into the United States.	Million kilowatthours	$ELNIPZZ = ELIMPZZ - ELEXPZZ$ $ELNIPUS = \Sigma ELNIPZZ$
EMACB	Fuel ethanol, excluding denaturant, consumed by the transportation sector.	Billion Btu	$EMACBZZ = (MGACPZZ / MGTCPZZ) * EMTCBZZ$ $EMACBUS = \Sigma EMACBZZ$
EMCCB	Fuel ethanol, excluding denaturant, consumed by the commercial sector.	Billion Btu	$EMCCBZZ = (MG CCPZZ / MG TCPZZ) * EMTCBZZ$ $EMCCBUS = \Sigma EMCCBZZ$
EMICB	Fuel ethanol, excluding denaturant, consumed by the industrial sector.	Billion Btu	$EMICBZZ = (MGICPZZ / MGTCPZZ) * EMTCBZZ$ $EMICBUS = \Sigma EMICBZZ$
EMLCB	Energy losses and co-products from the production of fuel ethanol.	Billion Btu	$EMLCBZZ = (EMPRBZZ / EMPRBUS) * EMLCBUS$ EMLCBUS is independent.
EMPRB	Fuel ethanol production excluding denaturant.	Billion Btu	EMPRBZZ is independent. EMPRBUS is independent.
EMTCB	Fuel ethanol, excluding denaturant, total consumption.	Billion Btu	$EMTCBZZ = (EMTCBUS / ENTCBUS) * ENTCBZZ$ EMTCBUS is independent.
ENACB	Fuel ethanol, including denaturant, consumed by the transportation sector.	Billion Btu	$ENACBZZ = (MGACPZZ / MGTCPZZ) * ENTCBZZ$ $ENACBUS = \Sigma ENACBZZ$
ENACP	Fuel ethanol, including denaturant, consumed by the transportation sector.	Thousand barrels	$ENACPZZ = (MGACPZZ / MGTCPZZ) * ENTCPZZ$ $ENACBUS = \Sigma ENACPZZ$
ENCCB	Fuel ethanol, including denaturant, consumed by the commercial sector.	Billion Btu	$ENCCBZZ = (MG CCPZZ / MG TCPZZ) * ENTCBZZ$ $ENCCBUS = \Sigma ENCCBZZ$
ENCCP	Fuel ethanol, including denaturant, consumed by the commercial sector.	Thousand barrels	$ENCCPZZ = (MG CCPZZ / MG TCPZZ) * ENTCPZZ$ $ENCCBUS = \Sigma ENCCPZZ$
ENICB	Fuel ethanol, including denaturant, consumed by the industrial sector.	Billion Btu	$ENICBZZ = (MGICPZZ / MGTCPZZ) * ENTCBZZ$ $ENICBUS = \Sigma ENICBZZ$
ENICP	Fuel ethanol, including denaturant, consumed by the industrial sector.	Thousand barrels	$ENICPZZ = (MGICPZZ / MGTCPZZ) * ENTCPZZ$ $ENICBUS = \Sigma ENICPZZ$
ENTCB	Fuel ethanol, including denaturant, total consumption.	Billion Btu	$ENTCBZZ = (ENTCPZZ / ENTCPUS) * ENTCBZZ$ ENTCBUS is independent.
ENTCKUS	Fuel ethanol total consumption conversion factor for the United States.	Million Btu per barrel	$ENTCKUS = ENTCBUS / ENTCPUS$
ENTCP	Fuel ethanol, including denaturant, total consumption.	Thousand barrels	$ENTCPZZ = (ENTRPZZ / ENTRPUS) * ENTCPUS$ ENTCPUS is independent.

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
ENTRP	Fuel ethanol blended into motor gasoline.	Thousand gallons	ENTRPZZ is independent. ENTRPUS = $\Sigma$ ENTRPZZ
EQICB	Ethane consumed by the industrial sector.	Billion Btu	EQICBZZ = EQTCBZZ EQICBUS = EQTCBUS
EQICP	Ethane consumed by the industrial sector.	Thousand barrels	EQICPZZ = EQTCPZZ EQICPUS = EQTCPUS
EQTCB	Ethane total consumption.	Billion Btu	EQTCBZZ = EQTCPZZ * 2.783 EQTCBUS = $\Sigma$ EQTCBZZ
EQTCP	Ethane total consumption.	Thousand barrels	EQTCPZZ is independent. EQTCPUS is independent.
ESACB	Electricity consumed by (i.e., sold to) the transportation sector.	Billion Btu	ESACBZZ = ESACPZZ * 3.412 ESACBUS = $\Sigma$ ESACBZZ
ESACP	Electricity consumed by (i.e., sold to) the transportation sector.	Million kilowatthours	Before 2003: ESACPZZ = ESTRPZZ ESACPUS = $\Sigma$ ESACPZZ 2003 forward: ESACPZZ is independent. ESACPUS = $\Sigma$ ESACPZZ
ESCCB	Electricity consumed by (i.e., sold to) the commercial sector.	Billion Btu	ESCCBZZ = ESCCPZZ * 3.412 ESCCBUS = $\Sigma$ ESCCBZZ
ESCCP	Electricity consumed by (i.e., sold to) the commercial sector.	Million kilowatthours	Before 2003: ESCCPZZ = ESCMPZZ + (ESOTPZZ - ESTRPZZ) ESCCPUS = $\Sigma$ ESCCPZZ 2003 forward: ESCCPZZ = ESCMPZZ ESCCPUS = $\Sigma$ ESCCPZZ
ESCMP	Electricity sold to a portion of the commercial sector.	Million kilowatthours	ESCMPZZ is independent. ESCMPUS = $\Sigma$ ESCMPZZ
ESICB	Electricity consumed by (i.e., sold to) the industrial sector.	Billion Btu	ESICBZZ = ESICPZZ * 3.412 ESICBUS = $\Sigma$ ESICBZZ
ESICP	Electricity consumed by (i.e., sold to) the industrial sector.	Million kilowatthours	ESICPZZ is independent. ESICPUS = $\Sigma$ ESICPZZ

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
ESOTP	Electricity sold to the “Other” sector (i.e., public street and highway lighting, sales to other public authorities, railroads and railways, and interdepartmental sales) (through 2002).	Million kilowatthours	ESOTPZZ is independent. ESOTPUS = $\Sigma$ ESOTPZZ
ESRCB	Electricity consumed by (i.e., sold to) the residential sector.	Billion Btu	ESRCBZZ = ESRCPZZ * 3.412 ESRCBUS = $\Sigma$ ESRCBZZ
ESRCP	Electricity consumed by (i.e., sold to) the residential sector.	Million kilowatthours	ESRCPZZ is independent. ESRCPUS = $\Sigma$ ESRCPZZ
ESRPP	Electricity consumed by (i.e., sold to) the residential sector per capita.	Kilowatthours	ESRPP = ESRCP / TPOPP * 1000
ESTCB	Electricity total consumption (electricity sales to ultimate customers).	Billion Btu	ESTCBZZ = ESTCPZZ * 3.412 ESTCBUS = $\Sigma$ ESTCBZZ ESTCB48 = ESTCBUS - (ESTCBAK + ESTCBHI)
ESTCP	Electricity total consumption (electricity sales to ultimate customers).	Million kilowatthours	ESTCPZZ = ESACPZZ + ESCCPZZ + ESICPZZ + ESRCPZZ ESTCPUS = $\Sigma$ ESTCPZZ
ESTPP	Electricity total consumption (electricity sales to ultimate customers) per capita.	Kilowatthours	ESTPP = ESTCP / TPOPP * 1000
ESTRP	Electricity consumed by transit systems (through 2002).	Million kilowatthours	ESTRPZZ is independent. ESTRPUS = $\Sigma$ ESTRPZZ
ESTRSUS	The share of electricity sold to the “Other” sector (ESOTP) that is used for transportation in the United States (through 2002).	Fraction	ESTRSUS = ESACPUS / ESOTPUS
ESTXB	Electricity total end-use consumption (electricity sales to ultimate customers).	Billion Btu	ESTXBZZ = ESACBZZ + ESCCBZZ + ESICBZZ + ESRCBZZ ESTXBUS = $\Sigma$ ESTXBZZ
ESTXP	Electricity total end-use consumption (electricity sales to ultimate customers).	Million kilowatthours	ESTXPZZ = ESACPZZ + ESCCPZZ + ESICPZZ + ESRCPZZ ESTXPUS = $\Sigma$ ESTXPZZ
EYICB	Ethylene from refineries consumed by the industrial sector.	Billion Btu	EYICBZZ = EYTCBZZ EYICBUS = EYTCBUS
EYICP	Ethylene from refineries consumed by the industrial sector.	Thousand barrels	EYICPZZ = EYTCPZZ EYICPUS = EYTCPUS

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
EYTCB	Ethylene from refineries total consumption.	Billion Btu	$EYTCBZZ = EYTCPZZ * 2.436$ $EYTCBUS = \Sigma EYTCBZZ$
EYTCP	Ethylene from refineries total consumption.	Thousand barrels	EYTCPZZ is independent. EYTCPUS is independent.
FFETKUS	Fossil-fueled steam-electric power plant conversion factor.	Thousand Btu per kilowatthour	FFETKUS is independent.
FFGBP	Fossil fuel total generating units net summer capacity in all sectors.	Thousand kilowatts	FFGBPZZ is independent.
FFTCA	Fossil fuels total consumption.	Billion Btu	$FFTCAZZ = CLTCBZZ + NNTCBZZ + PMTCBZZ$ $FFTCAUS = CCNIBUS + CLTCBUS + NNTCBUS + PMTCBUS$
FNCAS	State's share of U.S. capacity of steam crackers using naphtha as feedstocks.	Percent share	FNCASZZ is independent.
FNICB	Petrochemical feedstocks, naphtha less than 401° F, consumed by the industrial sector.	Billion Btu	$FNICBZZ = FNTCBZZ$ $FNICBUS = FNTCBUS$
FNICP	Petrochemical feedstocks, naphtha less than 401° F, consumed by the industrial sector.	Thousand barrels	$FNICPZZ = FNTCPZZ$ $FNICPUS = FNTCPUS$
FNTCB	Petrochemical feedstocks, naphtha less than 401° F, total consumption.	Billion Btu	$FNTCBZZ = FNTCPZZ * 5.248$ $FNTCBUS = \Sigma FNTCBZZ$
FNTCP	Petrochemical feedstocks, naphtha less than 401° F, total consumption.	Thousand barrels	$FNTCPZZ = FNTCPUS * FNCASZZ$ FNTCPUS is independent.
FOCAS	State's share of U.S. capacity of steam crackers using other oils as feedstocks.	Percent share	FOCASZZ is independent.
FOICB	Petrochemical feedstocks, other oils equal to or greater than 401° F, consumed by the industrial sector.	Billion Btu	$FOICBZZ = FOTCBZZ$ $FOICBUS = FOTCBUS$
FOICP	Petrochemical feedstocks, other oils equal to or greater than 401° F, consumed by the industrial sector.	Thousand barrels	$FOICPZZ = FOTCPZZ$ $FOICPUS = FOTCPUS$
FOTCB	Petrochemical feedstocks, other oils equal to or greater than 401° F, total consumption.	Billion Btu	$FOTCBZZ = FOTCPZZ * 5.825$ $FOTCBUS = \Sigma FOTCBZZ$
FOTCP	Petrochemical feedstocks, other oils equal to or greater than 401° F, total consumption.	Thousand barrels	$FOTCPZZ = FOTCPUS * FOCASZZ$ FOTCPUS is independent.

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
FSICB	Petrochemical feedstocks, still gas, consumed by the industrial sector (through 1985).	Billion Btu	$FSICBZZ = FSTCBZZ$ $FSICBUS = FSTCBUS$
FSICP	Petrochemical feedstocks, still gas, consumed by the industrial sector (through 1985).	Thousand barrels	$FSICPZZ = FSTCPZZ$ $FSICPUS = FSTCPUS$
FSTCB	Petrochemical feedstocks, still gas, total consumption (through 1985).	Billion Btu	$FSTCBZZ = FSTCPZZ * 6.000$ $FSTCBUS = \Sigma FSTCBZZ$
FSTCP	Petrochemical feedstocks, still gas, total consumption (through 1985).	Thousand barrels	$FSTCPZZ = (COCAPZZ / COCAPUS) * FSTCPUS$ FSTCPUS is independent.
GDPRV	Current-dollar gross domestic product (GDP).	Million dollars	GDPRVZZ is independent. GDPRVUS is independent.
GDPRX	Real gross domestic product (GDP).	Million chained (2012) dollars	GDPRXZZ is independent. GDPRXUS is independent.
GEC4B	Geothermal energy consumed as direct heat or from heat pumps in the commercial sector.	Billion Btu	GEC4BZZ is independent. $GEC4BUS = \Sigma GEC4BZZ$
GEC5B	Geothermal energy consumed for electricity generation at utility-scale commercial CHP and electricity-only facilities.	Billion Btu	$GEC5BZZ = GEC5PZZ * FFETKUS$ $GEC5BUS = \Sigma GEC5BZZ$
GEC5P	Geothermal electricity net generation at utility-scale commercial CHP and electricity-only facilities.	Million kilowatthours	GEC5PZZ is independent. $GEC5PUS = \Sigma GEC5PZZ$
GECCB	Geothermal energy consumed by the commercial sector.	Billion Btu	$GECCBZZ = GEC4BZZ + GEC5BZZ$ $GECCBUS = \Sigma GECCBZZ$
GEEGB	Geothermal energy consumed for electricity generation by the electric power sector.	Billion Btu	$GEEGBZZ = GEEGPZZ * FFETKUS$ $GEEGBUS = \Sigma GEEGBZZ$
GEEGP	Geothermal electricity net generation in the electric power sector.	Million kilowatthours	GEEGPZZ is independent. $GEEGPUS = \Sigma GEEGPZZ$
GEBGP	Geothermal generating units net summer capacity in all sectors.	Thousand kilowatts	GEBGPZZ is independent.
GEICB	Geothermal energy consumed by the industrial sector.	Billion Btu	GEICBZZ is independent. $GEICBUS = \Sigma GEICBZZ$
GERCB	Geothermal energy consumed by the residential sector.	Billion Btu	GERCBZZ is independent. $GERCBUS = \Sigma GERCBZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
GETCB	Geothermal energy total consumption.	Billion Btu	$GETCBZZ = GECCBZZ + GEEGBZZ + GEICBZZ + GERCBZZ$ $GETCBUS = \sum GETCBZZ$
GETXB	Geothermal energy total end-use consumption.	Billion Btu	$GETXBZZ = GECCBZZ + GEICBZZ + GERCBZZ$ $GETXBUS = \sum GETXBZZ$
HLACB	Hydrocarbon gas liquids consumed by the transportation sector.	Billion Btu	Before 2010: $HLACBZZ = LGACBZZ$ $HLACBUS = \sum HLACBZZ$ 2010 forward: $HLACBZZ = PQACBZZ$ $HLACBUS = \sum HLACBZZ$
HLACP	Hydrocarbon gas liquids consumed by the transportation sector.	Thousand barrels	Before 2010: $HLACPZZ = LGACPZZ$ $HLACPUS = \sum HLACPZZ$ 2010 forward: $HLACPZZ = PQACPZZ$ $HLACPUS = \sum HLACPZZ$
HLCCB	Hydrocarbon gas liquids consumed by the commercial sector.	Billion Btu	Before 2010: $HLCCBZZ = LGCCBZZ$ $HLCCBUS = \sum HLCCBZZ$ 2010 forward: $HLCCBZZ = PQCCBZZ$ $HLCCBUS = \sum HLCCBZZ$
HL CCP	Hydrocarbon gas liquids consumed by the commercial sector.	Thousand barrels	Before 2010: $HL CCPZZ = LG CCPZZ$ $HL CCPUS = \sum HL CCPZZ$ 2010 forward: $HL CCPZZ = PQ CCPZZ$ $HL CCPUS = \sum HL CCPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
HLICB	Hydrocarbon gas liquids consumed by the industrial sector.	Billion Btu	Before 1984: HLICBZZ = LGICBZZ + NATCBZZ + PLTCBZZ + USTCBZZ 1984 through 2009: HLICBZZ = LGICBZZ + PPICBZZ 2010 forward: HLICBZZ = BQICBZZ + BYICBZZ + EQICBZZ + EYICBZZ + IQICBZZ + IYICBZZ + PPICBZZ + PQICBZZ + PYICBZZ HLICBUS = $\Sigma$ HLICBZZ for all years.
HLICK	Average factor for converting hydrocarbon gas liquids consumed by the industrial sector from physical unit to Btu.	Million Btu per barrel	HLICKZZ = HLICBZZ / HLICPZZ HLICKUS = HLICBUS / HLICPUS
HLICP	Hydrocarbon gas liquids consumed by the industrial sector.	Thousand barrels	Before 1984: HLICPZZ = LGICPZZ + NATCPZZ + PLTCPZZ + USTCPZZ 1984 through 2009: HLICPZZ = LGICPZZ + PPICPZZ 2010 forward: HLICPZZ = BQICPZZ + BYICPZZ + EQICPZZ + EYICPZZ + IQICPZZ + IYICPZZ + PPICPZZ + PQICPZZ + PYICPZZ HLICPUS = $\Sigma$ HLICPZZ for all years.
HLRCB	Hydrocarbon gas liquids consumed by the residential sector.	Billion Btu	Before 2010: HLRCBZZ = LGRCBZZ HLRCBUS = $\Sigma$ HLRCBZZ 2010 forward: HLRCBZZ = PQRCBZZ HLRCBUS = $\Sigma$ HLRCBZZ
HLRCP	Hydrocarbon gas liquids consumed by the residential sector.	Thousand barrels	Before 2010: HLRCPZZ = LGRCPZZ HLRCPUS = $\Sigma$ HLRCPZZ 2010 forward: HLRCPZZ = PQRCPZZ HLRCPUS = $\Sigma$ HLRCPZZ

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
HLTCB	Hydrocarbon gas liquids total consumption.	Billion Btu	$HLTCBZZ = HLACBZZ + HLCCBZZ + HLICBZZ + HLRCBZZ$ $HLTCBUS = \sum HLTCBZZ$
HLTCK	Average factor for converting hydrocarbon gas liquids total consumption from physical unit to Btu.	Million Btu per barrel	$HLTCKZZ = HLTCBZZ / HLTCPZZ$ $HLTCKUS = HLTCBUS / HLCPUS$
HLTCP	Hydrocarbon gas liquids total consumption.	Thousand barrels	$HLTCPZZ = HLACPZZ + HLCCPZZ + HLICPZZ + HLRCPZZ$ for all years. Before 1984: $HLTCPUS = LGTCPUS + NATCPUS + PLTCPUS + USTCPUS$ 1984 through 2009: $HLTCPUS = LGTCPUS + PPTCPUS$ 2010 forward: $HLTCPUS$ is independent.
HLTXB	Hydrocarbon gas liquids total end-use consumption.	Billion Btu	$HLTXBZZ = HLACBZZ + HLCCBZZ + HLICBZZ + HLRCBZZ$ $HLTXBUS = \sum HLTXBZZ$
HLTXP	Hydrocarbon gas liquids total end-use consumption.	Thousand barrels	$HLTXPZZ = HLACPZZ + HLCCPZZ + HLICPZZ + HLRCPZZ$ $HLTXPUS = \sum HLTXPZZ$
HPGBP	Hydroelectric pumped storage generating units net summer capacity in all sectors.	Thousand kilowatts	HPGBPZZ is independent.
HVC5P	Conventional hydroelectricity net generation at commercial CHP and electricity-only facilities.	Million kilowatthours	HVC5PZZ is independent. $HVC5PUS = \sum HVC5PZZ$
HVEGP	Conventional hydroelectricity net generation in the electric power sector.	Million kilowatthours	HVEGPZZ is independent. $HVEGPUS = \sum HVEGPZZ$
HVGBP	Conventional hydroelectric power generating units net summer capacity in all sectors.	Thousand kilowatts	HVGBPZZ is independent.
HVI5P	Conventional hydroelectricity net generation at industrial CHP and electricity-only facilities.	Million kilowatthours	HVI5PZZ is independent. $HVI5PUS = \sum HVI5PZZ$
HYCCB	Hydropower consumed by the commercial sector.	Billion Btu	$HYCCBZZ = HYCCPZZ * FFETKUS$ $HYCCBUS = \sum HYCCBZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
HYCCP	Hydroelectricity net generation in the commercial sector.	Million kilowatthours	$\text{HYCCPZZ} = \text{HVC5PZZ}$ $\text{HYCCPUS} = \Sigma \text{HYCPZZ}$
HYEGB	Hydropower consumed for electricity generation by the electric power sector.	Billion Btu	$\text{HYEGBZZ} = \text{HYEGPZZ} * \text{FFETKUS}$ $\text{HYEGBUS} = \Sigma \text{HYEGBZZ}$
HYEGP	Hydroelectricity net generation in the electric power sector.	Million kilowatthours	$\text{HYEGPZZ} = \text{HVEGPZZ}$ $\text{HYEGPUS} = \Sigma \text{HYEGPZZ}$
HYICB	Hydropower consumed by the industrial sector.	Billion Btu	$\text{HYICBZZ} = \text{HYICPZZ} * \text{FFETKUS}$ $\text{HYICBUS} = \Sigma \text{HYICBZZ}$
HYICP	Hydroelectricity net generation in the industrial sector.	Million kilowatthours	$\text{HYICPZZ} = \text{HVI5PZZ}$ $\text{HYICPUS} = \Sigma \text{HYICPZZ}$
HYTCB	Hydropower total consumption.	Billion Btu	$\text{HYTCBZZ} = \text{HYCCBZZ} + \text{HYEGBZZ} + \text{HYICBZZ}$ $\text{HYTCBUS} = \Sigma \text{HYTCBZZ}$
HYTCP	Hydroelectricity total net generation.	Million kilowatthours	$\text{HYTCPZZ} = \text{HYCCPZZ} + \text{HYEGPZZ} + \text{HYICPZZ}$ $\text{HYTCPUS} = \Sigma \text{HYTCPZZ}$
HYTXB	Hydropower energy total end-use consumption.	Billion Btu	$\text{HYTXBZZ} = \text{HYCCBZZ} + \text{HYICBZZ}$ $\text{HYTXBUS} = \Sigma \text{HYTXBZZ}$
HYTXP	Hydroelectricity, total end-use net generation.	Million kilowatthours	$\text{HYTXPZZ} = \text{HYCCPZZ} + \text{HYICPZZ}$ $\text{HYTXPUS} = \Sigma \text{HYTXPZZ}$
IQICB	Isobutane consumed by the industrial sector.	Billion Btu	$\text{IQICBZZ} = \text{IQTCBZZ}$ $\text{IQICBUS} = \text{IQTCBUS}$
IQICP	Isobutane consumed by the industrial sector.	Thousand barrels	$\text{IQICPZZ} = \text{IQTCPZZ}$ $\text{IQICPUS} = \text{IQTCPUS}$
IQTCB	Isobutane total consumption.	Billion Btu	$\text{IQTCBZZ} = \text{IQTCPZZ} * 4.183$ $\text{IQTCBUS} = \Sigma \text{IQTCBZZ}$
IQTCP	Isobutane total consumption.	Thousand barrels	$\text{IQTCPZZ}$ is independent. $\text{IQTCPUS}$ is independent.
IYICB	Isobutylene from refineries consumed by the industrial sector.	Billion Btu	$\text{IYICBZZ} = \text{IYTCBZZ}$ $\text{IYICBUS} = \text{IYTCBUS}$
IYICP	Isobutylene from refineries consumed by the industrial sector.	Thousand barrels	$\text{IYICPZZ} = \text{IYTCPZZ}$ $\text{IYICPUS} = \text{IYTCPUS}$
IYTCB	Isobutylene from refineries total consumption.	Billion Btu	$\text{IYTCBZZ} = \text{IYTCPZZ} * 4.355$ $\text{IYTCBUS} = \Sigma \text{IYTCBZZ}$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
IYTCP	Isobutylene from refineries total consumption.	Thousand barrels	IYTCPZZ is independent. IYTCPUS is independent.
JFACB	Jet fuel consumed by the transportation sector.	Billion Btu	JFACBZZ = JKACBZZ + JNACBZZ JFACBUS = $\Sigma$ JFACBZZ
JFACP	Jet fuel consumed by the transportation sector.	Thousand barrels	JFACPZZ = JKACPZZ + JNACPZZ JFACPUS = $\Sigma$ JFACPZZ
JFEUB	Jet fuel consumed by the electric power sector (through 1982).	Billion Btu	JFEUBZZ = JKEUBZZ JFEUBUS = JKEUBUS
JFEUP	Jet fuel consumed by the electric power sector (through 1982).	Thousand barrels	JFEUPZZ = JKEUPZZ JFEUPUS = JKEUPUS
JFTCB	Jet fuel total consumption.	Billion Btu	JFTCBZZ = JFACBZZ + JFEUBZZ JFTCBUS = $\Sigma$ JFTCBZZ
JFTCP	Jet fuel total consumption.	Thousand barrels	JFTCPZZ = JFACPZZ + JFEUPZZ JFTCPUS = $\Sigma$ JFTCPZZ
JFTXB	Jet fuel total end-use consumption.	Billion Btu	JFTXBZZ = JKACBZZ JFTXBUS = $\Sigma$ JFTXBZZ
JFTXP	Jet fuel total end-use consumption.	Thousand barrels	JFTXPZZ = JFACPZZ JFTXPUS = $\Sigma$ JFTXPZZ
JKACB	Kerosene-type jet fuel consumed by the transportation sector.	Billion Btu	JKACBZZ = JKACPZZ * 5.670 JKACBUS = $\Sigma$ JKACBZZ
JKACP	Kerosene-type jet fuel consumed by the transportation sector.	Thousand barrels	Before 2010: JKACPZZ = (JKTTPZZ / JKTPUS) * JKACPUS JKACPUS = JKTPUS - JKEUPUS 2010 forward: JKACPZZ is independent. JKACPUS = $\Sigma$ JKACPZZ
JKEUB	Kerosene-type jet fuel consumed by the electric power sector (through 1982).	Billion Btu	JKEUBZZ = JKEUPZZ * 5.670 JKEUBUS = $\Sigma$ JKEUBZZ
JKEUP	Kerosene-type jet fuel consumed by the electric power sector (through 1982).	Thousand barrels	JKEUPZZ is independent. JKEUPUS = $\Sigma$ JKEUPZZ
JKTCB	Kerosene-type jet fuel total consumption.	Billion Btu	JKTCBZZ = JKTCPZZ * 5.670 JKTCBUS = $\Sigma$ JKTCBZZ

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
JKTCP	Kerosene-type jet fuel total consumption.	Thousand barrels	Before 2010: $JKTCPZZ = JKACPZZ + JKEUPZZ$ JKTCPUS is independent. 2010 forward: $JKTCPZZ = JKACPZZ$ JKTCPUS is independent.
JKTPP	Kerosene-type jet fuel total sold (through 2009).	Thousand gallons	JKTPPZ is independent. $JKTPPUS = \Sigma JKTPZZ$
JNACB	Naphtha-type jet fuel consumed by the transportation sector.	Billion Btu	JNACBZZ = JNTCBZZ JNACBUS = JNTCBUS
JNACP	Naphtha-type jet fuel consumed by the transportation sector.	Thousand barrels	JNACPZZ = JNTCPZZ JNACPUS = JNTCPUS
JNMIP	Naphtha-type jet fuel issued to the military.	Thousand barrels	JNMIPZZ is independent. $JNMIPUS = \Sigma JNMIPZZ$
JNTCB	Naphtha-type jet fuel total consumption.	Billion Btu	JNTCBZZ = JNTCPZZ * 5.355 JNTCBUS = $\Sigma$ JNTCBZZ
JNTCP	Naphtha-type jet fuel total consumption.	Thousand barrels	JNTCPZZ = (JNMIPZZ / JNMIPUS) * JNTCPUS JNTCPUS is independent.
KSCCB	Kerosene consumed by the commercial sector.	Billion Btu	KSCCBZZ = KSCCPZZ * 5.670 KSCCBUS = $\Sigma$ KSCCBZZ
KSCCP	Kerosene consumed by the commercial sector.	Thousand barrels	KSCCPZZ = (KSCMPZZ / KSTTPZZ) * KSTCPZZ KSCCPUS = $\Sigma$ KSCCPZZ
KSCMP	Kerosene sold to the commercial sector.	Thousand barrels	KSCMPZZ is independent. KSCMPUS = $\Sigma$ KSCMPZZ
KSICB	Kerosene consumed by the industrial sector.	Billion Btu	KSICBZZ = KSICPZZ * 5.670 KSICBUS = $\Sigma$ KSICBZZ
KSICP	Kerosene consumed by the industrial sector.	Thousand barrels	KSICPZZ = (KSINPZZ / KSTTPZZ) * KSTCPZZ KSICPUS = $\Sigma$ KSICPZZ
KSIHP	Kerosene sold for industrial heating and processing.	Thousand barrels	KSIHPZZ is independent. KSIHPUS = $\Sigma$ KSIHPZZ
KSINP	Kerosene sold to the industrial sector.	Thousand barrels	KSINPZZ = KSIHPZZ + KSOTPZZ KSINPUS = $\Sigma$ KSINPZZ

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
KSOTP	Kerosene sold for all other uses, including farm use.	Thousand barrels	KSOTPZZ is independent. KSOTPUS = $\Sigma$ KSOTPZZ
KSRCB	Kerosene consumed by the residential sector.	Billion Btu	KSRCBZZ = KSRCPZZ * 5.670 KSRCBUS = $\Sigma$ KSRCBZZ
KSRCP	Kerosene consumed by the residential sector.	Thousand barrels	KSRCPZZ = (KSRSPZZ / KSTTPZZ) * KSTCPZZ KSRCPUS = $\Sigma$ KSRCPZZ
KSRSP	Kerosene sold to the residential sector.	Thousand barrels	KSRSPZZ is independent. KSRSPUS = $\Sigma$ KSRSPZZ
KSTCB	Kerosene total consumption.	Billion Btu	KSTCBZZ = KSCCBZZ + KSICBZZ + KSRCBZZ KSTCBUS = $\Sigma$ KSTCBZZ
KSTCP	Kerosene total consumption.	Thousand barrels	KSTCPZZ = (KSTTPZZ / KSTTPUS) * KSTCPUS KSTCPUS is independent.
KSTTP	Kerosene total sold.	Thousand barrels	KSTTPZZ = KSCMPZZ + KSINPZZ + KSRSPZZ KSTTPUS = $\Sigma$ KSTTPZZ
KSTXB	Kerosene total end-use consumption.	Billion Btu	KSTXBZZ = KSCCBZZ + KSICBZZ + KSRCBZZ KSTXBUS = $\Sigma$ KSTXBZZ
KSTXP	Kerosene total end-use consumption.	Thousand barrels	KSTXPZZ = KSCCPZZ + KSICPZZ + KSRCPZZ KSTXPUS = $\Sigma$ KSTXPZZ
LGACB	LPG consumed by the transportation sector (through 2009).	Billion Btu	LGACBZZ = LGACPZZ * 3.841 LGACBUS = $\Sigma$ LGACBZZ
LGACP	LPG consumed by the transportation sector (through 2009).	Thousand barrels	LGACPZZ = LGCBPZZ * LGTRSUS LGACPUS = $\Sigma$ LGACPZZ
LGCBM	LPG sales for internal combustion engine use (through 2009).	Thousand gallons	LGCBMZZ is independent. LGCBMUS = $\Sigma$ LGCBMZZ
LGCBP	LPG consumed for internal combustion engine use (through 2009).	Thousand barrels	LGCBPZZ = LGCBMZZ / 42 LGCBPUS = $\Sigma$ LGCBPZZ
LGCCB	LPG consumed by the commercial sector (through 2009).	Billion Btu	LGCCBZZ = LG CCPZZ * 3.841 LGCCBUS = $\Sigma$ LGCCBZZ
LG CCP	LPG consumed by the commercial sector (through 2009).	Thousand barrels	LG CCPZZ = LGHCPZZ * LG CCSZZ LG CCPUS = $\Sigma$ LG CCPZZ
LG CCS	The share of residential and commercial LPG consumed by the commercial sector (through 2009).	Percent	LG CCSZZ is independent.

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
LGHCM	LPG sold for residential and commercial use (through 2009).	Thousand gallons	LGHCMZZ is independent. LGHCMUS = $\Sigma$ LGHCMZZ
LGHCP	LPG consumed by the residential and commercial sectors (through 2009).	Thousand barrels	LGHCPZZ = LGHCMZZ / 42 LGHCPUS = $\Sigma$ LGHCPZZ
LGICB	LPG consumed by the industrial sector (through 2009).	Billion Btu	LGICBZZ = (LGICPZZ / LGICPUS) * LGICBUS LGICBUS = LGTCBUS - (LGACBUS + LGCCBUS + LGRCBUS)
LGICKUS	Average conversion factor for industrial consumption of LPG for the United States (through 2009).	Million Btu per barrel	LGICKUS = LGICBUS / LGICPUS
LGICP	LPG consumed by the industrial sector (through 2009).	Thousand barrels	Before 2008: LGICPZZ = LGTCPZZ - (LGACPZZ + LGCCPZZ + LGRCPZZ) LGICPUS = $\Sigma$ LGICPZZ For 2008 and 2009: LGICPZZ is Independent. LGICPUS = $\Sigma$ LGICPZZ
LGRCB	LPG consumed by the residential sector (through 2009).	Billion Btu	LGRCBZZ = LGRCPZZ * 3.841 LGRCBUS = $\Sigma$ LGRCBZZ
LGRCP	LPG consumed by the residential sector (through 2009).	Thousand barrels	LGRCPZZ = LGHCPZZ * LGRCSZZ LGRCPUS = $\Sigma$ LGRCPZZ
LGRCS	The share of residential and commercial LPG consumed by the residential sector (through 2009).	Percent	LGRCSZZ is independent.
LGTCB	LPG total consumption (through 2009).	Billion Btu	LGTCBZZ = LGACBZZ + LGCCBZZ + LGICBZZ LGTCBUS is independent.
LGTCKUS	Factor for converting LPG from physical units to Btu for the United States (through 2009).	Million Btu per barrel	LGTCKUS is independent.

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
LGTCP	LPG total consumption (through 2009).	Thousand barrels	Before 2008: $LGTCPZZ = (LGTPZZ / LGTPUS) * LGCPUS$ LGCPUS is independent. For 2008 and 2009: $LGTCPZZ = LGACPZZ + LGCCPZZ + LGICPZZ + LGRCPZZ$ LGCPUS is independent.
LGTRSUS	The transportation sector's share of LPG internal combustion engine sales for the United States (through 2009).	Fraction	LGTRSUS is independent.
LGTP	LPG total sold (through 2009).	Thousand gallons	LGTPZZ is independent. $LGTPUS = \Sigma LGTPZZ$
LGTXB	LPG total end-use consumption (through 2009).	BillionBtu	$LGTXBZZ = LGACBZZ + LGCCBZZ + LGICBZZ + LGRCBZZ$ $LGTXBUS = \Sigma LGTXBZZ$
LGTXP	LPG total end-use consumption (through 2009).	Thousand barrels	$LGTXPZZ = LGACPZZ + LGCCPZZ + LGICPZZ + LGRCPZZ$ $LGTXPUS = \Sigma LGTXPZZ$
LOACB	The transportation sector's share of electrical system energy losses.	Billion Btu	$LOACBZZ = (ESACBZZ / ESTCBZZ) * LOTCBZZ$ $LOACBUS = \Sigma LOACBZZ$
LOCCB	The commercial sector's share of electrical system energy losses.	Billion Btu	$LOCCBZZ = (ESCCBZZ / ESTCBZZ) * LOTCBZZ$ $LOCCBUS = \Sigma LOCCBZZ$
LOICB	The industrial sector's share of electrical system energy losses.	Billion Btu	$LOICBZZ = (ESICBZZ / ESTCBZZ) * LOTCBZZ$ $LOICBUS = \Sigma LOICBZZ$
LORCB	The residential sector's share of electrical system energy losses.	Billion Btu	$LORCBZZ = (ESRCBZZ / ESTCBZZ) * LOTCBZZ$ $LORCBUS = \Sigma LORCBZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
LOTCB	Total electrical system energy losses.	Billion Btu	Before 1990: LOTCBZZ = ESTCBZZ * ELLSS48 Exceptions: LOTCBAK = TEEIBAK - ESTCBAK LOTCBHI = TEEIBHI - ESTCBHI LOTCBUS = TEEIBUS - ESTCBUS LOTCB48 = LOTCBUS - (LOTCBAK + LOTCBHI) 1990 forward: LOTCBZZ = TEESBZZ - ESTCBZZ LOTCBUS = TEEIBUS - ESTCBUS
LOTXB	Total electrical system energy losses allocated to the end-use sectors.	Billion Btu	LOTXBZZ = LOACBZZ + LOCCBZZ + LOICBZZ + LORCBZZ LOTXBUS = $\Sigma$ LOTXBZZ
LUACB	Lubricants consumed by the transportation sector.	Billion Btu	LUACBZZ = LUACPZZ * 6.065 LUACBUS = $\Sigma$ LUACBZZ
LUACP	Lubricants consumed by the transportation sector.	Thousand barrels	Before 2010: LUACPZZ = (LUTRPZZ / LUTTPZZ) * LUTCPZZ LUACPUS = $\Sigma$ LUACPZZ 2010 forward: LUACPZZ is independent. LUACPUS is independent.
LUICB	Lubricants consumed by the industrial sector.	Billion Btu	LUICBZZ = LUICPZZ * 6.065 LUICBUS = $\Sigma$ LUICBZZ
LUICP	Lubricants consumed by the industrial sector.	Thousand barrels	Before 2010: LUICPZZ = (LUINPZZ / LUTTPZZ) * LUTCPZZ LUICPUS = $\Sigma$ LUICPZZ 2010 forward: LUICPZZ is independent. LUICPUS is independent.
LUINP	Lubricants sold to the industrial sector (through 2009).	Thousand barrels	LUINPZZ is independent. LUINPUS = $\Sigma$ LUINPZZ
LUTCB	Lubricants total consumption.	Billion Btu	LUTCBZZ = LUACBZZ + LUICBZZ LUTCBUS = $\Sigma$ LUTCBZZ

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
LUTCP	Lubricants total consumption.	Thousand barrels	Before 2010: $LUTCPZZ = (LUTTPZZ / LUTTPUS) * LUTCPUS$ LUTCPUS is independent. 2010 forward: $LUTCPZZ = LUACPZZ + LUICPZZ$ LUTCPUS is independent.
LUTRP	Lubricants sold to the transportation sector (through 2009).	Thousand barrels	$LUTRPZZ$ is independent. $LUTRPUS = \Sigma LUTRPZZ$
LUTTP	Lubricants total sold (through 2009).	Thousand barrels	$LUTTPZZ = LUINPZZ + LUTRPZZ$ $LUTTPUS = \Sigma LUTTPZZ$
LUTXB	Lubricants total end-use consumption.	Billion Btu	$LUTXBZZ = LUACBZZ + LUICBZZ$ $LUTXBUS = \Sigma LUTXBZZ$
LUTXP	Lubricants total end-use consumption.	Thousand barrels	$LUTXPZZ = LUACPZZ + LUICPZZ$ $LUTXPUS = \Sigma LUTXPZZ$
MBICB	Motor gasoline blending components consumed by the industrial sector.	Billion Btu	$MBICBZZ = MBTCBZZ$ $MBICBUS = MBTCBUS$
MBICP	Motor gasoline blending components consumed by the industrial sector.	Thousand barrels	$MBICPZZ = MBTCPZZ$ $MBICPUS = MBTCPUS$
MBTCB	Motor gasoline blending components total consumption.	Billion Btu	$MBTCBZZ = MBTCPZZ * MBCKUS$ $MBTCBUS = \Sigma MBTCBZZ$
MBTCKUS	Factor for converting motor gasoline blending components from physical units to Btu.	Million Btu per barrel	MBTCKUS is independent.
MBTCP	Motor gasoline blending components total consumption.	Thousand barrels	$MBTCPZZ = (COCAPZZ / COCAPUS) * MBTCPUS$ MBTCPUS is independent.
MGACB	Motor gasoline consumed by the transportation sector.	Billion Btu	$MGACBZZ = MGACPZZ * MGTCKUS$ $MGACBUS = \Sigma MGACBZZ$
MGACP	Motor gasoline consumed by the transportation sector.	Thousand barrels	$MGACPZZ = (MGTRPZZ / MGTPZZ) * MGTCPZZ$ $MGACPUS = \Sigma MGACPZZ$
MGAGP	Motor gasoline sold for agricultural use.	Thousand gallons	MGAGPZZ is independent. $MGAGPUS = \Sigma MGAGPZZ$
MGBTP	Motor gasoline sold for boating use (2015 forward).	Thousand gallons	MGBTPZZ is independent. $MGBTPUS = \Sigma MGBTPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
MGCCB	Motor gasoline consumed by the commercial sector.	Billion Btu	$MGCCBZZ = MGCCPZZ * MGTCKUS$ $MGCCBUS = \Sigma MGCCBZZ$
MG CCP	Motor gasoline consumed by the commercial sector.	Thousand barrels	$MG CCPZZ = (MG CMPZZ / MG TTPZZ) * MG TCPZZ$ $MG CCPUS = \Sigma MG CCPZZ$
MGCMP	Motor gasoline sold to the commercial sector.	Thousand gallons	Before 2015: $MG CMPZZ = MG MSPZZ + MG PNPZZ$ $MG CMPUS = \Sigma MG CMPZZ$ 2015 forward: $MG CMPZZ = MGLGPZZ + MG MSPZZ + MG PNPZZ$ $MG CMPUS = \Sigma MG CMPZZ$
MGCUP	Motor gasoline sold for construction use.	Thousand gallons	$MG CUPZZ$ is independent. $MG CUPUS = \Sigma MG CUPZZ$
MGICB	Motor gasoline consumed by the industrial sector.	Billion Btu	$MG ICBZZ = MG ICPZZ * MGTCKUS$ $MG ICBUS = \Sigma MG ICBZZ$
MGICP	Motor gasoline consumed by the industrial sector.	Thousand barrels	$MG ICPZZ = (MGINPZZ / MG TTPZZ) * MG TCPZZ$ $MG ICPUS = \Sigma MG ICPZZ$
MGINP	Motor gasoline sold to the industrial sector.	Thousand gallons	$MGINPZZ = MG AGPZZ + MG CUPZZ + MGIYPZZ$ $MGINPUS = \Sigma MGINPZZ$
MGIYP	Motor gasoline sold for industrial and commercial use (Federal Highway Administration terminology).	Thousand gallons	$MGIYPZZ$ is independent. $MGIYPU = \Sigma MGIYPZZ$
MGLGP	Motor gasoline sold for lawn and garden use (2015 forward).	Thousand gallons	$MGLGPZZ$ is independent. $MGLGPUS = \Sigma MGLGPZZ$
MGMFP	Motor gasoline sold for highway use.	Thousand gallons	$MGMFPZZ$ is independent. $MGMFPUS = \Sigma MGMFPZZ$
MGMRP	Motor gasoline sold for marine use (through 2014).	Thousand gallons	$MGMRPZZ$ is independent. $MGMRPUS = \Sigma MGMRPZZ$
MGMSP	Motor gasoline sold for miscellaneous and unclassified uses.	Thousand gallons	$MGMSPZZ$ is independent. $MGMSPUS = \Sigma MGMSPZZ$
MGPNP	Motor gasoline sold for public nonhighway use.	Thousand gallons	$MGPNPZZ$ is independent. $MGPNPUS = \Sigma MGPNPZZ$
MGRVP	Motor gasoline sold for recreational vehicle use (2015 forward).	Thousand gallons	$MGRVPZZ$ is independent. $MGRVPUS = \Sigma MGRVPZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
MGSFP	Special fuels sold (Federal Highway Administration terminology; primarily diesel fuel with small amounts of liquefied petroleum gases).	Thousand gallons	MGSFPZZ is independent. MGSFPUS = $\Sigma$ MGSFPZZ
MGTCB	Motor gasoline total consumption.	Billion Btu	MGTCBZZ = MGACBZZ + MGCCBZZ + MGICBZZ MGTCBUS = $\Sigma$ MGTCBZZ
MGTCKUS	Factor for converting motor gasoline from physical units to Btu.	Million Btu per barrel	MGTCKUS is independent.
MGTCP	Motor gasoline total consumption.	Thousand barrels	MGTCPZZ = (MGTPZZ / MGTPUS) * MGTCPUS MGTCPUS is independent.
MGTRP	Motor gasoline sold to the transportation sector.	Thousand gallons	Before 2015: MGTRPZZ = MGMFPZZ + MGMRPZZ - MGSFPZZ MGTRPUS = $\Sigma$ MGTRPZZ 2015 forward: MGTRPZZ = MGBTPZZ + MGMFPZZ + MGRVPZZ - MGSFPZZ MGTRPUS = $\Sigma$ MGTRPZZ
MGTP	Motor gasoline total sold.	Thousand gallons	MGTPZZ = MG CMPZZ + MGINPZZ + MGTRPZZ MGTPUS = $\Sigma$ MGTPZZ
MGTXB	Motor gasoline total end-use consumption.	Billion Btu	MGTXBZZ = MGACBZZ + MGCCBZZ + MGICBZZ MGTXBUS = $\Sigma$ MGTXBZZ
MGTXP	Motor gasoline total end-use consumption.	Thousand barrels	MGTXPZZ = MGACPZZ + MG CCPZZ + MGICPZZ MGTXPUS = $\Sigma$ MGTXPZZ
MMTCB	Motor gasoline total consumption, excluding fuel ethanol.	Billion Btu	Before 1993: MMTCBZZ = MGTCBZZ MMTCBUS = MGTCBUS 1993 forward: MMTCBZZ = MGTCBZZ - EMTCBZZ MMTCBUS = MGTCBUS - EMTCBUS
MSICB	Miscellaneous petroleum products consumed by the industrial sector.	Billion Btu	MSICBZZ = MSTCBZZ MSICBUS = MSTCBUS
MSICP	Miscellaneous petroleum products consumed by the industrial sector.	Thousand barrels	MSICPZZ = MSTCPZZ MSICPUS = MSTCPUS
MSTCB	Miscellaneous petroleum products total consumption.	Billion Btu	MSTCBZZ = MSTCPZZ * 5.796 MSTCBUS = $\Sigma$ MSTCBZZ

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
MSTCP	Miscellaneous petroleum products total consumption.	Thousand barrels	$MSTCPZZ = (OCVAVZZ / OCVAVUS) * MSTCPUS$ MSTCPUS is independent.
NAICB	Natural gasoline consumed by the industrial sector (through 1983).	Billion Btu	$NAICBZZ = NATCBZZ$ $NAICBUS = NATCBUS$
NAICP	Natural gasoline consumed by the industrial sector (through 1983).	Thousand barrels	$NAICPZZ = NATCPZZ$ $NAICPUS = NATCPUS$
NATCB	Natural gasoline total consumption (through 1983).	Billion Btu	$NATCBZZ = NATCPZZ * 4.638$ $NATCBUS = \Sigma NATCBZZ$
NATCP	Natural gasoline total consumption (through 1983).	Thousand barrels	$NATCPZZ = NATCPUS * FNCASZZ$ NATCPUS is independent.
NGACB	Natural gas consumed by the transportation sector.	Billion Btu	$NGACBZZ = NGACPZZ * NGTKZZ$ $NGACBUS = \Sigma NGACBZZ$
NGACP	Natural gas consumed by the transportation sector.	Million cubic feet	$NGACPZZ = NGPZPZZ + NGVHPZZ$ $NGACPUS = \Sigma NGACPZZ$
NGCCB	Natural gas delivered to the commercial sector, used as consumption (including supplemental gaseous fuels).	Billion Btu	$NGCCBZZ = NGCPZZ * NGTKZZ$ $NGCCBUS = \Sigma NGCCBZZ$
NG CCP	Natural gas delivered to the commercial sector, used as consumption (including supplemental gaseous fuels).	Million cubic feet	NG CCPZZ is independent. $NG CCPUS = \Sigma NG CCPZZ$
NGEIB	Natural gas consumed by the electric power sector (including supplemental gaseous fuels).	Billion Btu	Before 2010: $NGEIBZZ = NGEIPZZ * NGEIKZZ$ 2010 forward: NGEIBZZ is independent. $NGEIBUS = \Sigma NGEIBZZ$ for all years.
NGEIK	Factor for converting natural gas consumed by the electric power sector from physical units to Btu.	Thousand Btu per cubic foot	NGEIKZZ is independent. $NGEIKUS = NGEIBUS / NGEIPUS$
NGEIP	Natural gas consumed by the electric power sector (including supplemental gaseous fuels).	Million cubic feet	NGEIPZZ is independent. $NGEIPUS = \Sigma NGEIPZZ$
NG GBP	Natural gas generating units net summer capacity in all sectors.	Thousand kilowatts	NG GBPZZ is independent.
NGICB	Natural gas consumed by the industrial sector (including supplemental gaseous fuels).	Billion Btu	$NGICBZZ = NGICPZZ * NGTKZZ$ $NGICBUS = \Sigma NGICBZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
NGICP	Natural gas consumed by the industrial sector (including supplemental gaseous fuels).	Million cubic feet	$NGICPZZ = NGINPZZ + NGLEPZZ + NGPLPZZ$ $NGICPUS = \Sigma NGICPZZ$
NGINP	A portion of the natural gas delivered to the industrial sector.	Million cubic feet	$NGINPZZ$ is independent. $NGINPUS = \Sigma NGINPZZ$
NGLEP	Natural gas consumed as lease fuel.	Million cubic feet	$NGLEPZZ$ is independent. $NGLEPUS = \Sigma NGLEPZZ$
NGLPB	Natural gas consumed as lease and plant fuel.	Billion Btu	$NGLPBZZ = NGLPPZZ * NGTXKZZ$ $NGLPBUS = \Sigma NGLPBZZ$
NGLPP	Natural gas consumed as lease and plant fuel.	Million cubic feet	$NGLPPZZ = NGLEPZZ + NGPLPZZ$ $NGLPPUS = \Sigma NGLPPZZ$
NGPLP	Natural gas consumed as plant fuel.	Million cubic feet	$NGPLPZZ$ is independent. $NGPLPUS = \Sigma NGPLPZZ$
NGPZB	Natural gas for pipeline and distribution use.	Billion Btu	$NGPZBZZ = NGPZPZZ * NGTXKZZ$ $NGPZBUS = \Sigma NGPZBZZ$
NGPZP	Natural gas for pipeline and distribution use.	Million cubic feet	$NGPZPZZ$ is independent. $NGPZPUS = \Sigma NGPZPZZ$
NGRCB	Natural gas delivered to the residential sector, used as consumption (including supplemental gaseous fuels).	Billion Btu	$NGRCBZZ = NGRCPZZ * NGTXKZZ$ $NGRCBUS = \Sigma NGRCBZZ$
NGRCP	Natural gas delivered to the residential sector, used as consumption (including supplemental gaseous fuels).	Million cubic feet	$NGRCPZZ$ is independent. $NGRCPUS = \Sigma NGRCPZZ$
NGSFP	Supplemental gaseous fuels supplies.	Million cubic feet	$NGSFPZZ$ is independent. $NGSFPUS = \Sigma NGSFPZZ$
NGTCB	Natural gas total consumption (including supplemental gaseous fuels).	Billion Btu	$NGTCBZZ = NGTCPZZ * NGTCKZZ$ $NGTCBUS = \Sigma NGTCBZZ$
NGTCK	Factor for converting natural gas total consumption from physical units to Btu.	Thousand Btu per cubic foot	$NGTCKZZ$ is independent. $NGTCKUS = NGTCBUS / NGTCPUS$
NGTCP	Natural gas total consumption (including supplemental gaseous fuels).	Million cubic feet	$NGTCPZZ = NGACPZZ + NGCCPZZ + NGEIPZZ + NGICPZZ + NGRCPZZ$ $NGTCPUS = \Sigma NGTCPZZ$
NGTPB	Natural gas total consumption per capita.	Million Btu	$NGTPB = NGTCB / TPOPP$
NGTPP	Natural gas total consumption per capita.	Thousand cubic feet	$NGTPP = NGTCP / TPOPP$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
NGTXB	Natural gas total end-use consumption (including supplemental gaseous fuels).	Billion Btu	$NGTXBZZ = NGACBZZ + NGCCBZZ + NGICBZZ + NGRCBZZ$ $NGTXBUS = \sum NGTXBZZ$
NGTXK	Factor for converting natural gas used by end-use sectors from physical units to Btu.	Thousand Btu per cubic foot	$NGTXKZZ = (NGTCBZZ - NGEIBZZ) / (NGTCPZZ - NGEIPZZ)$ $NGTXKUS = (NGTCBUS - NGEIBUS) / (NGTCPUS - NGEIPUS)$
NGTXP	Natural gas total end-use consumption (including supplemental gaseous fuels).	Million cubic feet	$NGTXPZZ = NGACPZZ + NG CCPZZ + NGICPZZ + NGRCPZZ$ $NGTXPUS = \sum NGTXPZZ$
NGTZP	Natural gas consumed in sectors that have supplemental gaseous fuels commingled with natural gas.	Million cubic feet	$NGTZPZZ = NG CCPZZ + NGEIPZZ + NGINPZZ + NGRCPZZ$ $NGTZPUS = \sum NGTZPZZ$
NGVHB	Natural gas consumed as vehicle fuel.	Billion Btu	$NGVHBZZ = NGVHPZZ * NGTXKZZ$ $NGVHBUS = \sum NGVHBZZ$
NGVHP	Natural gas consumed as vehicle fuel.	Million cubic feet	NGVHPZZ is independent. $NGVHPUS = \sum NGVHPZZ$
NNACB	Natural gas consumed by the transportation sector.	Billion Btu	$NNACBZZ = NGACBZZ$ $NNACBUS = \sum NNACBZZ$
NNCCB	Natural gas consumed by the commercial sector (excluding supplemental gaseous fuels).	Billion Btu	$NNCCBZZ = NGCCBZZ - SFCCBZZ$ $NNCCBUS = \sum NNCCBZZ$
NNEIB	Natural gas consumed by the electric power sector (excluding supplemental gaseous fuels).	Billion Btu	$NNEIBZZ = NGEIBZZ - SFEIBZZ$ $NNEIBUS = \sum NNEIBZZ$
NNICB	Natural gas consumed by the industrial sector (excluding supplemental gaseous fuels).	Billion Btu	$NNICBZZ = NGICBZZ - SFINBZZ$ $NNICBUS = \sum NNICBZZ$
NNRCB	Natural gas consumed by the residential sector (excluding supplemental gaseous fuels).	Billion Btu	$NNRCBZZ = NGRCBZZ - SFRCBZZ$ $NNRCBUS = \sum NNRCBZZ$
NNTCB	Natural gas total consumption (excluding supplemental gaseous fuels).	Billion Btu	$NNTCBZZ = NGTCBZZ - SFTCBZZ$ $NNTCBUS = \sum NNTCBZZ$
NUEGB	Nuclear energy consumed for electricity generation by the electric power sector.	Billion Btu	$NUEGBZZ = NUEGPZZ * NUETKUS$ $NUEGBUS = \sum NUEGBZZ$
NUEGP	Nuclear electricity net generation in the electric power sector.	Million kilowatthours	NUEGPZZ is independent. $NUEGPUS = \sum NUEGPZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
NUETB	Nuclear energy consumed for electricity generation, total.	Billion Btu	$NUETBZZ = NUEGBZZ$ $NUETBUS = NUEGBUS$
NUETKUS	Factor for converting electricity generated from nuclear power from physical units to Btu.	Thousand Btu per kilowatthour	NUETKUS is independent.
NUETP	Nuclear electricity total net generation.	Million kilowatthours	$NUETPZZ = NUEGPZZ$ $NUETPUS = \Sigma NUETPZZ$
NUGBP	Nuclear generating units net summer capacity in all sectors.	Thousand kilowatts	NUGBPZZ is independent.
OCVAV	Value of shipments (value added prior to 2001) for the industrial organic chemical manufacturing industry.	Million dollars	OCVAVZZ is independent. $OCVAVUS = \Sigma OCVAVZZ$
OHICB	Other hydrocarbon gas liquids (other than propane) consumed by the industrial sector.	Billion Btu	$OHICB = HLICB - PQICB$
OJGBP	Other gases generating units net summer capacity in all sectors.	Thousand kilowatts	OJGBPZZ is independent.
OMTCB	Other petroleum products consumption, excluding biofuels.	Billion Btu	$OMTCBZZ = OPTCBZZ - BXSUBZZ$ $OMTCBUS = OPTCBUS - BXSUBUS$
OPACB	Other petroleum products consumed by the transportation sector.	Billion Btu	$OPACBZZ = BXSUBZZ$ $OPACBUS = BXSUBUS$
OPACP	Other petroleum products consumed by the transportation sector.	Thousand barrels	$OPACPZZ = BXSUPZZ$ $OPACPUS = BXSUPUS$
OPICB	Other petroleum products consumed by the industrial sector.	Billion Btu	$OPICBZZ = ABICBZZ + COICBZZ + FNICBZZ + FOICBZZ + FSICBZZ + MBICBZZ + MSICBZZ + SGICBZZ + SNICBZZ + UOICBZZ + WXICBZZ$ $OPICBUS = \Sigma OPICBZZ$
OPICP	Other petroleum products consumed by the industrial sector.	Thousand barrels	$OPICPZZ = ABICPZZ + COICPZZ + FNICPZZ + FOICPZZ + FSICPZZ + MBICPZZ + MSICPZZ + SGICPZZ + SNICPZZ + UOICPZZ + WXICPZZ$ $OPICPUS = \Sigma OPICPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
OPTCB	Other petroleum products total consumption.	Billion Btu	$\text{OPTCBZZ} = \text{ABTCBZZ} + \text{BXSUBZZ} + \text{COTCBZZ} + \text{FNTCBZZ} + \text{FOTCBZZ} + \text{FSTCBZZ} + \text{MBTCBZZ} + \text{MSTCBZZ} + \text{SGTCBZZ} + \text{SNTCBZZ} + \text{UOTCBZZ} + \text{WXTCBZZ}$ $\text{OPTCBUS} = \text{ABTCBUS} + \text{BXSUBUS} + \text{COTCBUS} + \text{FNTCBUS} + \text{FOTCBUS} + \text{FSTCBUS} + \text{MBTCBUS} + \text{MSTCBUS} + \text{SGTCBUS} + \text{SNTCBUS} + \text{UOTCBUS} + \text{WXTCBUS}$
OPTCP	Other petroleum products total consumption.	Thousand barrels	$\text{OPTCPZZ} = \text{ABTCPZZ} + \text{BXSUPZZ} + \text{COTCPZZ} + \text{FNTCPZZ} + \text{FOTCPZZ} + \text{FSTCPZZ} + \text{MBTCPZZ} + \text{MSTCPZZ} + \text{SGTCPZZ} + \text{SNTCPZZ} + \text{UOTCPZZ} + \text{WXTCPZZ}$ $\text{OPTCPUS} = \text{ABTCPUS} + \text{BXSUPUS} + \text{COTCPUS} + \text{FNTCPUS} + \text{FOTCPUS} + \text{FSTCPUS} + \text{MBTCPUS} + \text{MSTCPUS} + \text{SGTCPUS} + \text{SNTCPUS} + \text{UOTCPUS} + \text{WXTCPUS}$
OPTXB	Other petroleum products total end-use consumption.	Billion Btu	$\text{OPTXBZZ} = \text{OPACBZZ} + \text{OPICBZZ}$ $\text{OPTXBUS} = \text{OPACBUS} + \text{OPICBUS}$
OPTXP	Other petroleum products total end-use consumption.	Thousand barrels	$\text{OPTXPZZ} = \text{OPACPZZ} + \text{OPICPZZ}$ $\text{OPTXPUS} = \text{OPACPUS} + \text{OPICPUS}$
OTGBP	Other generating units net summer capacity in all sectors.	Thousand kilowatts	OTGBPZZ is independent.
P1ICB	Asphalt and road oil, kerosene, lubricants, petroleum coke, and “other petroleum products” consumed by the industrial sector.	Billion Btu	$\text{P1ICBZZ} = \text{ARICBZZ} + \text{KSICBZZ} + \text{LUICBZZ} + \text{OPICBZZ} + \text{PCICBZZ}$ $\text{P1ICBUS} = \text{ARICBUS} + \text{KSICBUS} + \text{LUICBUS} + \text{OPICBUS} + \text{PCICBUS}$
P1ICP	Asphalt and road oil, kerosene, lubricants, petroleum coke, and “other petroleum products” consumed by the industrial sector.	Thousand barrels	$\text{P1ICPZZ} = \text{ARICPZZ} + \text{KSICPZZ} + \text{LUICPZZ} + \text{OPICPZZ} + \text{PCICPZZ}$ $\text{P1ICPUS} = \text{ARICPUS} + \text{KSICPUS} + \text{LUICPUS} + \text{OPICPUS} + \text{PCICPUS}$
P1TCB	Asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and “other petroleum products” total consumption.	Billion Btu	$\text{P1TCBZZ} = \text{ARTCBZZ} + \text{AVTCBZZ} + \text{KSTCBZZ} + \text{LUTCBZZ} + \text{OPTCBZZ} + \text{PCTCBZZ}$ $\text{P1TCBUS} = \text{ARTCBUS} + \text{AVTCBUS} + \text{KSTCBUS} + \text{LUTCBUS} + \text{OPTCBUS} + \text{PCTCBUS}$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
P1TCP	Asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and "other petroleum products" total consumption.	Thousand barrels	$P1TCPZZ = ARTCPZZ + AVTCPZZ + KSTCPZZ + LUTCPZZ + OPTCPZZ + PCTCPZZ$ $P1TCPUS = ARTCPUS + AVTCPUS + KSTCPUS + LUTCPUS + OPTCPUS + PCTCPUS$
P1TXB	Asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and "other petroleum products" total end-use consumption.	Billion Btu	$P1TXBZZ = ARTXBZZ + AVTXBZZ + KSTXBZZ + LUTXBZZ + OPTXBZZ + PCTXBZZ$ $P1TXBUS = \sum P1TXBZZ$
P1TXP	Asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and "other petroleum products" total end-use consumption.	Thousand barrels	$P1TXPZZ = ARTXPZZ + AVTXPZZ + KSTXPZZ + LUTXPZZ + OPTXPZZ + PCTXPZZ$ $P1TXPUS = \sum P1TXPZZ$
PAACB	All petroleum products consumed by the transportation sector.	Billion Btu	$PAACBZZ = AVACBZZ + DFACBZZ + HLACBZZ + JFACBZZ + LUACBZZ + MGACBZZ + OPACBZZ + RFACBZZ$ $PAACBUS = AVACBUS + DFACBUS + HLACBUS + JFACBUS + LUACBUS + MGACBUS + OPACBUS + RFACBUS$
PAACKUS	Factor for converting all petroleum products consumed by the transportation sector from physical units to Btu for the United States.	Million Btu per barrel	$PAACKUS = PAACBUS / PAACPUS$
PAACP	All petroleum products consumed by the transportation sector.	Thousand barrels	$PAACPZZ = AVACPZZ + DFACPZZ + HLACPZZ + JFACPZZ + LUACPZZ + MGACPZZ + OPACPZZ + RFACPZZ$ $PAACPUS = AVACPUS + DFACPUS + HLACPUS + JFACPUS + LUACPUS + MGACPUS + OPACPUS + RFACPUS$
PACCB	All petroleum products consumed by the commercial sector.	Billion Btu	$PACCBZZ = DFCCBZZ + HLCCBZZ + KSCCBZZ + MGCCBZZ + PCCCBZZ + RFCCBZZ$ $PACCBUS = \sum PACCBZZ$
PACCKUS	Factor for converting all petroleum products consumed by the commercial sector from physical units to Btu for the United States.	Million Btu per barrel	$PACCKUS = PACCBUS / PACCPUS$
PACCP	All petroleum products consumed by the commercial sector.	Thousand barrels	$PACCPZZ = DFCCPZZ + HLCCPZZ + KSCCPZZ + MGCCPZZ + PCCCPZZ + RFCCPZZ$ $PACCPUS = \sum PACCPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
PAEIB	All petroleum products consumed by the electric power sector.	Billion Btu	$\text{PAEIBZZ} = \text{DFEIBZZ} + \text{JKEUBZZ} + \text{PCEIBZZ} + \text{RFEIBZZ}$ $\text{PAEIBUS} = \Sigma \text{PAEIBZZ}$
PAEKUS	Factor for converting all petroleum products consumed by the electric power sector from physical units to Btu for the United States.	Million Btu per barrel	$\text{PAEKUS} = \text{PAEIBUS} / \text{PAEIPUS}$
PAEIP	All petroleum products consumed by the electric power sector.	Thousand barrels	$\text{PAEIPZZ} = \text{DFEIPZZ} + \text{JKEUPZZ} + \text{PCEIPZZ} + \text{RFEIPZZ}$ $\text{PAEIPUS} = \Sigma \text{PAEIPZZ}$
PAGBP	Petroleum generating units net summer capacity in all sectors.	Thousand kilowatts	$\text{PAGBPZZ}$ is independent.
PAHCBUS	All petroleum products consumed by the residential and commercial sectors combined.	Billion Btu	$\text{PAHCBUS} = \text{PACCBUS} + \text{PARCBUS}$
PAHCKUS	Factor for converting all petroleum products consumed by the residential and commercial sectors combined from physical units to Btu for the United States.	Million Btu per barrel	$\text{PAHCKUS} = \text{PAHCBUS} / \text{PAHCPUS}$
PAHCPUS	All petroleum products consumed by the residential and commercial sectors combined for the United States.	Thousand barrels	$\text{PAHCPUS} = \text{PACCPUS} + \text{PARCPUS}$
PAICB	All petroleum products consumed by the industrial sector.	Billion Btu	$\text{PAICBZZ} = \text{ARICBZZ} + \text{DFICBZZ} + \text{HLICBZZ} + \text{KSICBZZ} + \text{LUICBZZ} + \text{MGICBZZ} + \text{OPICBZZ} + \text{PCICBZZ} + \text{RFICBZZ}$ $\text{PAICBUS} = \Sigma \text{PAICBZZ}$
PAICKUS	Factor for converting all petroleum products consumed by the industrial sector from physical units to Btu for the United States.	Million Btu per barrel	$\text{PAICKUS} = \text{PAICBUS} / \text{PAICPUS}$
PAICP	All petroleum products consumed by the industrial sector.	Thousand barrels	$\text{PAICPZZ} = \text{ARICPZZ} + \text{DFICPZZ} + \text{HLICPZZ} + \text{KSICPZZ} + \text{LUICPZZ} + \text{MGICPZZ} + \text{OPICPZZ} + \text{PCICPZZ} + \text{RFICPZZ}$ $\text{PAICPUS} = \Sigma \text{PAICPZZ}$
PARCB	All petroleum products consumed by the residential sector.	Billion Btu	$\text{PARCBZZ} = \text{DFRCBZZ} + \text{HLRCBZZ} + \text{KSRCBZZ}$ $\text{PARCBUS} = \Sigma \text{PARCBZZ}$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
PARCKUS	Factor for converting all petroleum products consumed by the residential sector from physical units to Btu for the United States.	Million Btu per barrel	$\text{PARCKUS} = \text{PARCBUS} / \text{PARCPUS}$
PARCP	All petroleum products consumed by the residential sector.	Thousand barrels	$\text{PARCPZZ} = \text{DFRCPZZ} + \text{HLRCPZZ} + \text{KSRCPZZ}$ $\text{PARCPUS} = \Sigma \text{PARCPZZ}$
PATCB	All petroleum products total consumption.	Billion Btu	$\text{PATCBZZ} = \text{ARTCBZZ} + \text{AVTCBZZ} + \text{DFTCBZZ} + \text{HLTCBZZ} + \text{JFTCBZZ} + \text{KSTCBZZ} + \text{LUTCBZZ} + \text{MGTCBZZ} + \text{OPTCBZZ} + \text{PCTCBZZ} + \text{RFTCBZZ}$ $\text{PATCBUS} = \text{ARTCBUS} + \text{AVTCBUS} + \text{DFTCBUS} + \text{HLTCBUS} + \text{JFTCBUS} + \text{KSTCBUS} + \text{LUTCBUS} + \text{MGTCBUS} + \text{OPTCBUS} + \text{PCTCBUS} + \text{RFTCBUS}$
PATCKUS	Factor for converting all petroleum products consumed by all sectors from physical units to Btu for the United States.	Million Btu per barrel	$\text{PATCKUS} = \text{PATCBUS} / \text{PATCPUS}$
PATCP	All petroleum products total consumption.	Thousand barrels	$\text{PATCPZZ} = \text{ARTCPZZ} + \text{AVTCPZZ} + \text{DFTCPZZ} + \text{HLTCPZZ} + \text{JFTCPZZ} + \text{KSTCPZZ} + \text{LUTCPZZ} + \text{MGTCPZZ} + \text{OPTCPZZ} + \text{PCTCPZZ} + \text{RFTCPZZ}$ $\text{PATCPUS} = \text{ARTCPUS} + \text{AVTCPUS} + \text{DFTCPUS} + \text{HLTCPUS} + \text{JFTCPUS} + \text{KSTCPUS} + \text{LUTCPUS} + \text{MGTCPUS} + \text{OPTCPUS} + \text{PCTCPUS} + \text{RFTCPUS}$
PATPB	All petroleum products total consumption per capita.	Million Btu	$\text{PATPB} = \text{PATCB} / \text{TPOPP}$
PATPP	All petroleum products total consumption per capita.	Barrels	$\text{PATPP} = \text{PATCP} / \text{TPOPP}$
PATXB	All petroleum products total end-use consumption.	Billion Btu	$\text{PATXBZZ} = \text{ARTXBZZ} + \text{AVTXBZZ} + \text{DFTXBZZ} + \text{HLTXBZZ} + \text{JFTXBZZ} + \text{KSTXBZZ} + \text{LUTXBZZ} + \text{MGTXBZZ} + \text{OPTXBZZ} + \text{PCTXBZZ} + \text{RFTXBZZ}$ $\text{PATXBUS} = \text{ARTXBUS} + \text{AVTXBUS} + \text{DFTXBUS} + \text{HLTXBUS} + \text{JFTXBUS} + \text{KSTXBUS} + \text{LUTXBUS} + \text{MGTXBUS} + \text{OPTXBUS} + \text{PCTXBUS} + \text{RFTXBUS}$
PATXP	All petroleum products total end-use consumption.	Thousand barrels	$\text{PATXPZZ} = \text{ARTXPZZ} + \text{AVTPZZ} + \text{DFTXPZZ} + \text{HLTXPZZ} + \text{JFTXPZZ} + \text{KSTXPZZ} + \text{LUTXPZZ} + \text{MGTXPZZ} + \text{OPTXPZZ} + \text{PCTXPZZ} + \text{RFTXPZZ}$ $\text{PATXPUS} = \text{ARTXPUS} + \text{AVTPUS} + \text{DFTXPUS} + \text{HLTXPUS} + \text{JFTXPUS} + \text{KSTXPUS} + \text{LUTXPUS} + \text{MGTXPUS} + \text{OPTXPUS} + \text{PCTXPUS} + \text{RFTXPUS}$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
PCC3M	Petroleum coke consumed for combined-heat-and-power in the commercial sector.	Thousand tons	PCC3MZZ is independent. PCC3MUS = $\Sigma$ PCC3MZZ
PCCCB	Petroleum coke consumed by the commercial sector.	Billion Btu	PCCCBZZ = PCCCPZZ * PCMKKUS PCCCBUS = $\Sigma$ PCCCBZZ
PCCCP	Petroleum coke consumed by the commercial sector.	Thousand barrels	PCCCPZZ = PCC3MZZ * 5 PCCCPUS = $\Sigma$ PCCCPZZ
PCCTKUS	Factor for converting petroleum coke, catalyst coke from physical units to Btu.	Million Btu per barrel	PCCTKUS is independent.
PCEIB	Petroleum coke consumed by the electric power sector.	Billion Btu	PCEIBZZ = PCEIPZZ * PCMKKUS PCEIBUS = $\Sigma$ PCEIBZZ
PCEIM	Petroleum coke consumed by the electric power sector.	Thousand tons	PCEIMZZ is independent. PCEIMUS = $\Sigma$ PCEIMZZ
PCEIP	Petroleum coke consumed by the electric power sector.	Thousand barrels	PCEIPZZ = PCEIMZZ * 5 PCEIPUS = $\Sigma$ PCEIPZZ
PCI3B	Petroleum coke consumed for combined-heat-and-power in the industrial sector.	Billion Btu	PCI3BZZ = PCI3PZZ * PCMKKUS PCI3BUS = $\Sigma$ PCI3BZZ
PCI3M	Petroleum coke consumed for combined-heat-and-power in the industrial sector.	Thousand tons	PCI3MZZ is independent. PCI3MUS = $\Sigma$ PCI3MZZ
PCI3P	Petroleum coke consumed for combined-heat-and-power in the industrial sector.	Thousand barrels	PCI3PZZ = PCI3MZZ * 5 PCI3PUS = $\Sigma$ PCI3PZZ
PCICB	Petroleum coke consumed in the industrial sector.	Billion Btu	PCICBZZ = PCI3BZZ + PCOCBZZ + PCRFBZZ PCICBUS = $\Sigma$ PCICBZZ
PCICP	Petroleum coke consumed in the industrial sector.	Thousand barrels	PCICPZZ = PCI3PZZ + PCOCPZZ + PCRFPZZ PCICPUS = PCTCPUS - PCCCPUS - PCEIPUS
PCMKKUS	Factor for converting petroleum coke, marketable coke from physical units to Btu.	Million Btu per barrel	PCMKKUS is independent.
PCOCB	Petroleum coke consumed in the industrial sector other than for refinery use and combined-heat-and-power.	Billion Btu	PCOCBZZ = PCOCPZZ * PCMKKUS PCOCBUS = $\Sigma$ PCOCBZZ
PCOCP	Petroleum coke consumed in the industrial sector other than for refinery use and combined-heat-and-power.	Thousand barrels	PCOCPZZ = (AICAPZZ / AICAPUS) * PCOCPUS PCOCPUS = PCICPUS - PCI3PUS - PCRFPUS

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
PCRFB	Petroleum coke consumed as refinery fuel.	Billion Btu	$PCRFBZZ = PCRFPZZ * PCCTKUS$ $PCRFBUS = \Sigma PCRFBZZ$
PCRFP	Petroleum coke consumed as refinery fuel.	Thousand barrels	Before 1981: $PCRFPZZ$ is independent for selected states. $PCRFPZZ = (CTCAPZZ / CTCAPGZ) * PCRFPGZ$ for states belonging to a specific state group, GZ. 1981 through 2012: $PCRFPZZ = (CTCAPZZ / CTCAPPZ) * PCRFPPZ$ for states belonging to a specific PADD, PZ. 2013 forward: $PCRFPZZ$ is independent. $PCRFPUS = \Sigma PCRFPZZ$ for all years.
PCTCB	Petroleum coke total consumption.	Billion Btu	$PCTCBZZ = PCCCBZZ + PCEIBZZ + PCICBZZ$ $PCTCBUS = \Sigma PCTCBZZ$
PCTCP	Petroleum coke total consumption.	Thousand barrels	$PCTCPZZ = PCCCPZZ + PCEIPZZ + PCICPZZ$ $PCTCPUS$ is independent.
PCTXB	Petroleum coke total end-use consumption.	Billion Btu	$PCTXBZZ = PCCCBZZ + PCICBZZ$ $PCTXBUS = \Sigma PCTXBZZ$
PCTXP	Petroleum coke total end-use consumption.	Thousand barrels	$PCTXPZZ = PCCCPZZ + PCICPZZ$ $PCTXPUS = \Sigma PCTXPZZ$
PIAVV	Value of shipments (value added prior to 2001) for the paint and coating manufacturing industry.	Million dollars	$PIAVVZZ$ is independent. $PIAVVUS = \Sigma PIAVVZZ$
PLICB	Plant condensate consumed by the industrial sector (through 1983).	Billion Btu	$PLICBZZ = PLTCBZZ$ $PLICBUS = PLTCBUS$
PLICP	Plant condensate consumed by the industrial sector (through 1983).	Thousand barrels	$PLICPZZ = PLTCPZZ$ $PLICPUS = PLTCPUS$
PLTCB	Plant condensate total consumption (through 1983).	Billion Btu	$PLTCBZZ = PLTCPZZ * 5.418$ $PLTCBUS = \Sigma PLTCBZZ$
PLTCP	Plant condensate total consumption (through 1983).	Thousand barrels	$PLTCPZZ = PLTCPUS * FNCASZZ$ $PLTCPUS$ is independent.

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
PMTCB	All petroleum products total consumption, excluding biofuels.	Billion Btu	$\text{PMTCBZZ} = \text{ARTCBZZ} + \text{AVTCBZZ} + \text{DMTCBZZ} + \text{HLTCBZZ} + \text{JFTCBZZ} + \text{KSTCBZZ} + \text{LUTCBZZ} + \text{MMTCBZZ} + \text{OMTCBZZ} + \text{PCTCBZZ} + \text{RFTCBZZ}$ $\text{PMTCBUS} = \text{ARTCBUS} + \text{AVTCBUS} + \text{DMTCBUS} + \text{HLTCBUS} + \text{JFTCBUS} + \text{KSTCBUS} + \text{LUTCBUS} + \text{MMTCBUS} + \text{OMTCBUS} + \text{PCTCBUS} + \text{RFTCBUS}$
PPICB	Natural gasoline (pentanes plus) consumed by the industrial sector.	Billion Btu	$\text{PPICBZZ} = \text{PPTCBZZ}$ $\text{PPICBUS} = \text{PPTCBUS}$
PPICP	Natural gasoline (pentanes plus) consumed by the industrial sector.	Thousand barrels	$\text{PPICPZZ} = \text{PPTCPZZ}$ $\text{PPICPUS} = \text{PPTCPUS}$
PPTCB	Natural gasoline (pentanes plus) total consumption.	Billion Btu	$\text{PPTCBZZ} = \text{PPTCPZZ} * 4.638$ $\text{PPTCBUS} = \Sigma \text{PPTCBZZ}$
PPTCP	Natural gasoline (pentanes plus) total consumption.	Thousand barrels	$\text{PPTCPZZ} = \text{PPTCPUS} * \text{FNCASZZ}$ $\text{PPTCPUS}$ is independent.
PQACB	Propane consumed by the transportation sector.	Billion Btu	$\text{PQACBZZ} = \text{PQACPZZ} * 3.841$ $\text{PQACBUS} = \Sigma \text{PQACBZZ}$
PQACP	Propane consumed by the transportation sector.	Thousand barrels	$\text{PQACPZZ}$ is independent. $\text{PQACPUS}$ is independent.
PQCCB	Propane consumed by the commercial sector.	Billion Btu	$\text{PQCCBZZ} = \text{PQ CCPZZ} * 3.841$ $\text{PQCCBUS} = \Sigma \text{PQCCBZZ}$
PQCCP	Propane consumed by the commercial sector.	Thousand barrels	$\text{PQ CCPZZ}$ is independent. $\text{PQ CCPUS}$ is independent.
PQICB	Propane consumed by the industrial sector.	Billion Btu	$\text{PQICBZZ} = \text{PQICPZZ} * 3.841$ $\text{PQICBUS} = \Sigma \text{PQICBZZ}$
PQICP	Propane consumed by the industrial sector.	Thousand barrels	$\text{PQICPZZ}$ is independent. $\text{PQICPUS}$ is independent.
PQRBC	Propane consumed by the residential sector.	Billion Btu	$\text{PQRBCZZ} = \text{PQRCPZZ} * 3.841$ $\text{PQRBCUS} = \Sigma \text{PQRBCZZ}$
PQRCP	Propane consumed by the residential sector.	Thousand barrels	$\text{PQRCPZZ}$ is independent. $\text{PQRCPUS}$ is independent.
PQTCB	Propane total consumption.	Billion Btu	$\text{PQTCBZZ} = \text{PQACBZZ} + \text{PQCCBZZ} + \text{PQICBZZ} + \text{PQRBCZZ}$ $\text{PQTCBUS} = \Sigma \text{PQTCBZZ}$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
PQTCP	Propane total consumption.	Thousand barrels	$PQTCPZZ = PQACPZZ + PQCCPZZ + PQICPZZ + PQRCPZZ$ PQTCPUS is independent.
PQTXB	Propane total end-use consumption.	Billion Btu	$PQTXBZZ = PQACBZZ + PQCCBZZ + PQICBZZ + PQRCBZZ$ $PQTXBUS = \Sigma PQTXBZZ$
PQTXP	Propane total end-use consumption.	Thousand barrels	$PQTXPZZ = PQTCPZZ$ $PQTXPUS = \Sigma PQTXPZZ$
PYICB	Propylene from refineries consumed by the industrial sector.	Billion Btu	$PYICBZZ = PYTCBZZ$ $PYICBUS = PYTCBUS$
PYICP	Propylene from refineries consumed by the industrial sector.	Thousand barrels	$PYICPZZ = PYTCPZZ$ $PYICPUS = PYTCPUS$
PYTCB	Propylene from refineries total consumption.	Billion Btu	$PYTCBZZ = PYTCPZZ * 3.835$ $PYTCBUS = \Sigma PYTCBZZ$
PYTCP	Propylene from refineries total consumption.	Thousand barrels	PYTCPZZ is independent. PYTCPUS is independent.
RDICP	Road oil consumed by the industrial sector (through 1982).	Thousand barrels	$RDICPZZ = (RDINPZZ / RDINPUS) * RDTCPUS$ $RDICPUS = \Sigma RDICPZZ$
RDINP	Road oil sold to the industrial sector (through 1982).	Short tons	RDINPZZ is independent. $RDINPUS = \Sigma RDINPZZ$
RDTCP	Road oil total consumption (through 1982).	Thousand barrels	$RDTCPZZ = RDICPZZ$ RDTCPUS is independent.
REACB	Renewable energy sources consumed by the transportation sector.	Billion Btu	$REACBZZ = BDACBZZ + B1ACBZZ + EMACBZZ$ $REACBUS = BDACBUS + BOACBUS + B1ACBUS + EMACBUS$
RECCB	Renewable energy sources consumed by the commercial sector.	Billion Btu	$RECCBZZ = EMCCBZZ + GECCBZZ + HYCCBZZ + SOCCBZZ + WWCCBZZ + WYCCBZZ$ $RECCBUS = EMCCBUS + GECCBUS + HYCCBUS + SOCCBUS + WWCCBUS + WYCCBUS$
REEIB	Renewable energy sources consumed by the electric power sector.	Billion Btu	$REEIBZZ = GEEGBZZ + HYEGBZZ + SOEGBZZ + WWEIBZZ + WYEGBZZ$ $REEIBUS = GEEGBUS + HYEGBUS + SOEGBUS + WWEIBUS + WYEGBUS$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
REGBP	Renewable energy total generating units net summer capacity in all sectors.	Thousand kilowatts	REGBPZZ is independent.
REICB	Renewable energy sources consumed by the industrial sector.	Billion Btu	$REICBZZ = BDLCBZZ + EMICBZZ + EMLCBZZ + GEICBZZ + HYICBZZ + SOICBZZ + WWICBZZ + WYICBZZ$ $REICBUS = BDLCBUS + EMICBUS + EMLCBUS + GEICBUS + HYICBUS + SOICBUS + WWICBUS + WYICBUS$
RERCB	Renewable energy sources consumed by the residential sector.	Billion Btu	$RERCBZZ = GERCBZZ + SORCBZZ + WDRCBZZ$ $RERCBUS = GERCBUS + SORCBUS + WDRCBUS$
RETCB	Renewable energy total consumption.	Billion Btu	$RETCBZZ = BDLCBZZ + BDTCBZZ + B1TCBZZ + EMLCBZZ + EMTCBZZ + GETCBZZ + HYTCBZZ + SOTCBZZ + WWTCBZZ + WYTCBZZ$ $RETCBUS = BDLCBUS + BDTCBUS + BOTCBUS + B1TCBUS + EMLCBUS + EMTCBUS + GETCBUS + HYTCBUS + SOTCBUS + WWTCBUS + WYTCBUS$
RFACB	Residual fuel oil consumed by the transportation sector.	Billion Btu	$RFACBZZ = RFACPZZ * 6.287$ $RFACBUS = \Sigma RFACBZZ$
RFACP	Residual fuel oil consumed by the transportation sector.	Thousand barrels	$RFACPZZ = (RFTRPZZ / RFNDPZZ) * RFNCPZZ$ $RFACPUS = \Sigma RFACPZZ$
RFBKP	Residual fuel oil sold for vessel bunkering use, excluding deliveries to the military.	Thousand barrels	RFBKPZZ is independent. $RFBKPU = \Sigma RFBKPZZ$
RFCCB	Residual fuel oil consumed by the commercial sector.	Billion Btu	$RFCCBZZ = RFCCPZZ * 6.287$ $RFCCBUS = \Sigma RFCCBZZ$
RFCCP	Residual fuel oil consumed by the commercial sector.	Thousand barrels	$RFCCPZZ = (RFCMPZZ / RFNDPZZ) * RFNCPZZ$ $RFCCPUS = \Sigma RFCCPZZ$
RFCMP	Residual fuel oil sold to the commercial sector.	Thousand barrels	RFCMPZZ is independent. $RFCMPUS = \Sigma RFCMPZZ$
RFEIB	Residual fuel oil consumed by the electric power sector.	Billion Btu	$RFEIBZZ = RFEIPZZ * 6.287$ $RFEIBUS = \Sigma RFEIBZZ$
RFEIP	Residual fuel oil consumed by the electric power sector.	Thousand barrels	RFEIPZZ is independent. $RFEIPUS = \Sigma RFEIPZZ$
RFIBP	A portion of residual fuel oil sold for industrial use, including industrial space heating.	Thousand barrels	RFIBPZZ is independent. $RFIBPUS = \Sigma RFIBPZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
RFICB	Residual fuel oil consumed by the industrial sector.	Billion Btu	$RFICBZZ = RFICPZZ * 6.287$ $RFICBUS = \Sigma RFICBZZ$
RFICP	Residual fuel oil consumed by the industrial sector.	Thousand barrels	$RFICPZZ = (RFINPZZ / RFNDPZZ) * RFNCPZZ$ $RFICPUS = \Sigma RFICPZZ$
RFINP	Residual fuel oil sold to the industrial sector.	Thousand barrels	$RFINPZZ = RFIBPZZ + RFMSPZZ + RFOCPZZ$ $RFINPUS = \Sigma RFINPZZ$
RFMIP	Residual fuel oil sold to the military, regardless of use.	Thousand barrels	RFMIPZZ is independent. $RFMIPUS = \Sigma RFMIPZZ$
RFMSP	Residual fuel oil sold for miscellaneous uses.	Thousand barrels	RFMSPZZ is independent. $RFMSPUS = \Sigma RFMSPZZ$
RFNCP	Residual fuel oil consumption by all end-use sectors.	Thousand barrels	$RFNCPZZ = (RFNDPZZ / RFNDPUS) * RFNCPUS$ $RFNCPUS = RFTCPUS - RFEIPUS$
RFNDP	Residual fuel oil sales to all end-use sectors.	Thousand barrels	$RFNDPZZ = RFCMPZZ + RFINPZZ + RFTRPZZ$ $RFNDPUS = \Sigma RFNDPZZ$
RFOCP	Residual fuel oil sold for use by oil companies.	Thousand barrels	RFOCPZZ is independent. $RFOCPUS = \Sigma RFOCPZZ$
RFRRP	Residual fuel oil sold for use by railroads.	Thousand barrels	RFRRPZZ is independent. $RFRRPUS = \Sigma RFRRPZZ$
RFTCB	Residual fuel oil total consumption.	Billion Btu	$RFTCBZZ = RFACBZZ + RFCCBZZ + RFEIBZZ + RFICBZZ$ $RFTCBUS = \Sigma RFTCBZZ$
RFTCP	Residual fuel oil total consumption.	Thousand barrels	$RFTCPZZ = RFEIPZZ + RFNCPZZ$ RFTCPUS is independent.
RFTRP	Residual fuel oil sold to the transportation sector.	Thousand barrels	$RFTRPZZ = RFBKPZZ + RFMIPZZ + RFRRPZZ$ $RFTRPUS = \Sigma RFTRPZZ$
RFTXB	Residual fuel oil total end-use consumption.	Billion Btu	$RFTXBZZ = RFACBZZ + RFCCBZZ + RFICBZZ$ $RFTXBUS = \Sigma RFTXBZZ$
RFTXP	Residual fuel oil total end-use consumption.	Thousand barrels	$RFTXPZZ = RFACPZZ + RFCCPZZ + RFICPZZ$ $RFTXPUS = \Sigma RFTXPZZ$
SFCCB	Supplemental gaseous fuels consumed by the commercial sector.	Billion Btu	$SFCCBZZ = SFCCPZZ * NGTKZZ$ $SFCCBUS = \Sigma SFCCBZZ$
SFCCP	Supplemental gasesous fuels consumed by the commercial sector.	Million cubic feet	$SFCCPZZ = NGSFPZZ * (NG CCPZZ / NG TZPZZ)$ $SFCCPUS = \Sigma SFCCPZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
SFEIB	Supplemental gaseous fuels consumed by the electric power sector.	Billion Btu	$SFEIBZZ = SFEIPZZ * NGEIKZZ$ $SFEIBUS = \Sigma SFEIBZZ$
SFEIP	Supplemental gaseous fuels consumed by the electric power sector.	Million cubic feet	$SFEIPZZ = NGSFPZZ * (NGEIPZZ / NGTZPZZ)$ $SFEIPUS = \Sigma SFEIPZZ$
SFINB	Supplemental gaseous fuels consumed by the industrial sector.	Billion Btu	$SFINBZZ = SFINPZZ * NGTXKZZ$ $SFINBUS = \Sigma SFINBZZ$
SFINP	Supplemental gaseous fuels consumed by the industrial sector.	Million cubic feet	$SFINPZZ = NGSFPZZ * (NGINPZZ / NGTZPZZ)$ $SFINPUS = \Sigma SFINPZZ$
SFRCB	Supplemental gaseous fuels consumed by the residential sector.	Billion Btu	$SFRCBZZ = SFRCPPZZ * NGTXKZZ$ $SFRCBUS = \Sigma SFRCBZZ$
SFRCP	Supplemental gaseous fuels consumed by the residential sector.	Million cubic feet	$SFRCPZZ = NGSFPZZ * (NGRCPZZ / NGTZPZZ)$ $SFRCPUS = \Sigma SFRCPZZ$
SFTCB	Supplemental gaseous fuels total consumption.	Billion Btu	$SFTCBZZ = SFCCBZZ + SFEIBZZ + SFINBZZ +$ $SFRCBZZ$ $SFTCBUS = \Sigma SFTCBZZ$
SFTCP	Supplemental gaseous fuels total consumption.	Million cubic feet	$SFTCPZZ = SFCCPZZ + SFEIPZZ + SFINPZZ +$ $SFRCPZZ$ $SFTCPUS = \Sigma SFTCPZZ$
SGICB	Still gas consumed by the industrial sector.	Billion Btu	$SGICBZZ = SGTCBZZ$ $SGICBUS = SGTCBUS$
SGICP	Still gas consumed by the industrial sector.	Thousand barrels	$SGICPZZ = SGTCPZZ$ $SGICPUS = SGTCPUS$
SGTCB	Still gas total consumption.	Billion Btu	Before 2016: $SGTCBZZ = SGTCPZZ * 6.000$ $SGTCBUS = \Sigma SGTCBZZ$ 2016 forward: $SGTCBZZ = SGTCPZZ * 6.287$ $SGTCBUS = \Sigma SGTCBZZ$
SGTCP	Still gas total consumption.	Thousand barrels	$SGTCPZZ = (COCAPZZ / COCAPUS) * SGTCPUS$ SGTCPUS is independent.
SNICB	Special naphthas consumed by the industrial sector.	Billion Btu	$SNICBZZ = SNTCBZZ$ $SNICBUS = SNTCBUS$
SNICP	Special naphthas consumed by the industrial sector.	Thousand barrels	$SNICPZZ = SNTCPZZ$ $SNICPUS = SNTCPUS$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
SNTCB	Special naphthas total consumption.	Billion Btu	$SNTCBZZ = SNTCPZZ * 5.248$ $SNTCBUS = \Sigma SNTCBZZ$
SNTCP	Special naphthas total consumption.	Thousand barrels	$SNTCPZZ = (PIAVVZZ / PIVAVUS) * SNTCPUS$ SNTCPUS is independent.
SOC5B	Solar energy consumed for electricity generation at utility-scale commercial CHP and electricity-only facilities.	Billion Btu	$SOC5BZZ = SOC5PZZ * FFETKUS$ $SOC5BUS = \Sigma SOC5BZZ$
SOC5P	Solar thermal and photovoltaic electricity net generation at utility-scale commercial CHP and electricity-only facilities.	Million kilowatthours	$SOC5PZZ$ is independent. $SOC5PUS = \Sigma SOC5PZZ$
SOC7B	Solar energy consumed for electricity generation at small-scale commercial facilities.	Billion Btu	$SOC7BZZ = SOC7PZZ * FFETKUS$ $SOC7BUS = \Sigma SOC7BZZ$
SOC7P	Photovoltaic electricity generation at small-scale commercial facilities.	Million kilowatthours	$SOC7PZZ$ is independent. $SOC7PUS = \Sigma SOC7PZZ$
SOCCB	Solar energy consumed by the commercial sector.	Billion Btu	$SOCCBZZ = SOC5BZZ + SOC7BZZ$ $SOCCBUS = \Sigma SOCCBZZ$
SOCCP	Solar thermal and photovoltaic electricity net generation in the commercial sector.	Million kilowatthours	$SOCCPZZ = SOC5PZZ + SOC7PZZ$ $SOCCPUS = \Sigma SOCCPZZ$
SOEGB	Solar energy consumed for electricity generation by the electric power sector.	Billion Btu	$SOEGBZZ = SOEGPZZ * FFETKUS$ $SOEGBUS = \Sigma SOEGBZZ$
SOEGP	Solar thermal and photovoltaic electricity net generation in the electric power sector.	Million kilowatthours	$SOEGPZZ$ is independent. $SOEGPUS = \Sigma SOEGPZZ$
SOGBP	Solar generating units net summer capacity in all sectors.	Thousand kilowatts	$SOGBPZZ$ is independent.
SOI5B	Solar energy consumed for electricity generation at utility-scale industrial CHP and electricity-only facilities.	Billion Btu	$SOI5BZZ = SOI5PZZ * FFETKUS$ $SOI5BUS = \Sigma SOI5BZZ$
SOI5P	Solar thermal and photovoltaic electricity net generation at utility-scale industrial CHP and electricity-only facilities.	Million kilowatthours	$SOI5PZZ$ is independent. $SOI5PUS = \Sigma SOI5PZZ$
SOI7B	Solar energy consumed for electricity generation at small-scale industrial facilities.	Billion Btu	$SOI7BZZ = SOI7PZZ * FFETKUS$ $SOI7BUS = \Sigma SOI7BZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
SOI7P	Photovoltaic electricity generation at small-scale industrial facilities.	Million kilowatthours	SOI7PZZ is independent. SOI7PUS = $\Sigma$ SOI7PZZ
SOICB	Solar energy consumed by the industrial sector.	Billion Btu	SOICBZZ = SOI5BZZ + SOI7BZZ SOICBUS = $\Sigma$ SOICBZZ
SOICP	Solar thermal and photovoltaic electricity net generation in the industrial sector.	Million kilowatthours	SOICPZZ = SOI5PZZ + SOI7PZZ SOICPUS = $\Sigma$ SOICPZZ
SOR7B	Solar energy consumed for electricity generation by small-scale applications in the residential sector.	Billion Btu	SOR7BZZ = SOR7PZZ * FFETKUS SOR7BUS = $\Sigma$ SOR7BZZ
SOR7P	Solar photovoltaic electricity generation by small-scale applications in the residential sector.	Million kilowatthours	SOR7PZZ is independent. SOR7PUS = $\Sigma$ SOR7PZZ
SORCB	Solar energy consumed by the residential sector.	Billion Btu	SORCBZZ = SOR7BZZ + SOT8BZZ SORCBUS = $\Sigma$ SORCBZZ
SOT8B	Solar thermal energy consumed as heat.	Billion Btu	SOT8BZZ = (SOTTPZZ / SOTTPUS) * SOT8BUS SOT8BUS is independent.
SOTCB	Solar energy total consumption.	Billion Btu	SOTCBZZ = SOCCBZZ + SOEGBZZ + SOICBZZ + SORCBZZ SOTCBUS = $\Sigma$ SOTCBZZ
SOTGP	Solar thermal and photovoltaic electricity total net generation.	Million kilowatthours	SOTGPZZ = SOCCPZZ + SOEGPZZ + SOICPZZ + SOR7PZZ SOTGPUS = $\Sigma$ SOTGPZZ
SOTTP	Rolling 20-year accumulation of shipments of solar thermal energy collectors.	Square feet	SOTTPZZ is independent. SOTTPUS = $\Sigma$ SOTTPZZ
SOTXB	Solar energy total end-use consumption.	Billion Btu	SOTXBZZ = SOCCBZZ + SOICBZZ + SORCBZZ SOTXBUS = $\Sigma$ SOTXBZZ

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
TEACB	Total energy consumption in the transportation sector.	Billion Btu	Before 1993: TEACBZZ = CLACBZZ + EMACBZZ + ESACBZZ + LOACBZZ + NGACBZZ + PAACBZZ TEACBUS = CLACBUS + EMACBUS + ESACBUS + LOACBUS + NGACBUS + PAACBUS 1993 through 2008: TEACBZZ = BDACBZZ + CLACBZZ + ESACBZZ + LOACBZZ + NGACBZZ + PAACBZZ TEACBUS = BDACBUS + CLACBUS + ESACBUS + LOACBUS + NGACBUS + PAACBUS 2009 forward: TEACBZZ = CLACBZZ + ESACBZZ + LOACBZZ + NGACBZZ + PAACBZZ TEACBUS = CLACBUS + ESACBUS + LOACBUS + NGACBUS + PAACBUS
TEAPB	Total energy consumption per capita in the transportation sector.	Million Btu	TEAPBZZ = TEACBZZ / TPOPPZZ TEAPBUS = TEACBUS / TPOPPUS
TECCB	Total energy consumption in the commercial sector.	Billion Btu	Before 1993: TECCBZZ = CLCCBZZ + EMCCBZZ + ESCCBZZ + GECCBZZ + HYCCBZZ + LOCCBZZ + NGCCBZZ + PACCBBZ + SOCCBZZ + WWCCBZZ - SFCCBZZ TECCBUS = CLCCBUS + EMCCBUS + ESCCBUS + GECCBUS + HYCCBUS + LOCCBUS + NGCCBUS + PACCBUS + SOCCBUS + WWCCBUS - SFCCBUS 1993 forward: TECCBZZ = CLCCBZZ + ESCCBZZ + GECCBZZ + HYCCBZZ + LOCCBZZ + NGCCBZZ + PACCBBZ + SOCCBZZ + WWCCBZZ + WYCCBZZ - SFCCBZZ TECCBUS = CLCCBUS + ESCCBUS + GECCBUS + HYCCBUS + LOCCBUS + NGCCBUS + PACCBUS + SOCCBUS + WWCCBUS + WYCCBUS - SFCCBUS
TECPB	Total energy consumption per capita in the commercial sector.	Million Btu	TECPBZZ = TECCBZZ / TPOPPZZ TECPBUS = TECCBUS / TPOPPUS
TEEIB	Total energy consumption in the electric power sector plus net imports of electricity into the United States.	Billion Btu	TEEIBZZ = CLEIBZZ + ELNIBZZ + GEEGBZZ + HYEGBZZ + NGEIBZZ + NUEGBZZ + PAEIBZZ + SOEGBZZ + WWEIBZZ + WYEBGBZZ - SFEIBZZ TEEIBUS = ΣTEEIBZZ
TEESB	Total energy used to generate the electricity consumed in a state.	Billion Btu	TEESBZZ = ELISBZZ + TEEIBZZ TEESBUS = TEEIBUS

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
TEICB	Total energy consumption in the industrial sector.	Billion Btu	<p>Before 1993:</p> $\text{TEICBZZ} = \text{CLICBZZ} + \text{NGICBZZ} + \text{PAICBZZ} + \text{EMICBZZ} + \text{EMLCBZZ} + \text{GEICBZZ} + \text{HYICBZZ} + \text{SOICBZZ} + \text{WWICBZZ} + \text{ESICBZZ} + \text{LOICBZZ} - \text{SFINBZZ}$ $\text{TEICBUS} = \text{CLICBUS} + \text{CCNIBUS} + \text{NGICBUS} + \text{PAICBUS} + \text{EMICBUS} + \text{EMLCBUS} + \text{GEICBUS} + \text{HYICBUS} + \text{SOICBUS} + \text{WWICBUS} + \text{ESICBUS} + \text{LOICBUS} - \text{SFINBUS}$ <p>1993 through 2000:</p> $\text{TEICBZZ} = \text{CLICBZZ} + \text{NGICBZZ} + \text{PAICBZZ} + \text{EMLCBZZ} + \text{GEICBZZ} + \text{HYICBZZ} + \text{SOICBZZ} + \text{WWICBZZ} + \text{WYICBZZ} + \text{ESICBZZ} + \text{LOICBZZ} - \text{SFINBZZ}$ $\text{TEICBUS} = \text{CLICBUS} + \text{CCNIBUS} + \text{NGICBUS} + \text{PAICBUS} + \text{EMLCBUS} + \text{GEICBUS} + \text{HYICBUS} + \text{SOICBUS} + \text{WWICBUS} + \text{WYICBUS} + \text{ESICBUS} + \text{LOICBUS} - \text{SFINBUS}$ <p>2001 forward:</p> $\text{TEICBZZ} = \text{CLICBZZ} + \text{NGICBZZ} + \text{PAICBZZ} + \text{BFLCBZZ} + \text{GEICBZZ} + \text{HYICBZZ} + \text{SOICBZZ} + \text{WWICBZZ} + \text{WYICBZZ} + \text{ESICBZZ} + \text{LOICBZZ} - \text{SFINBZZ}$ $\text{TEICBUS} = \text{CLICBUS} + \text{CCNIBUS} + \text{NGICBUS} + \text{PAICBUS} + \text{BFLCBUS} + \text{GEICBUS} + \text{HYICBUS} + \text{SOICBUS} + \text{WWICBUS} + \text{WYICBUS} + \text{ESICBUS} + \text{LOICBUS} - \text{SFINBUS}$
TEIPB	Total energy consumption per capita in the industrial sector.	Million Btu	$\text{TEIPBZZ} = \text{TEICBZZ} / \text{TPOPPZZ}$ $\text{TEIPBUS} = \text{TEICBUS} / \text{TPOPPUS}$
TERCB	Total energy consumption in the residential sector.	Billion Btu	$\text{TERCBZZ} = \text{CLRCBZZ} + \text{ESRCBZZ} + \text{GERCBZZ} + \text{LORCBZZ} + \text{NGRCBZZ} + \text{PARCBZZ} + \text{SORCBZZ} + \text{WDRCBZZ} - \text{SFRCBZZ}$ $\text{TERCBUS} = \text{CLRCBUS} + \text{ESRCBUS} + \text{GERCBUS} + \text{LORCBUS} + \text{NGRCBUS} + \text{PARCBUS} + \text{SORCBUS} + \text{WDRCBUS} - \text{SFRCBUS}$
TERPB	Total energy consumption per capita in the residential sector.	Million Btu	$\text{TERPBZZ} = \text{TERCBZZ} / \text{TPOPPZZ}$ $\text{TERPBUS} = \text{TERCBUS} / \text{TPOPPUS}$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
TETCB	Total energy consumption.	Billion Btu	$TETCBZZ = ELISBZZ + ELNIBZZ + FFTCBZZ + NUETBZZ + RETCBZZ$ $TETCBUS = ELNIBUS + FFTCBUS + NUETBUS + RETCBUS$
TETGR	Total energy consumption per dollar of real gross domestic product (GDP).	Thousand Btu per chained (2012) dollars	$TETGRZZ = TETCBZZ / GDPRXZZ$ $TETGRUS = TETCBUS / GDPRXUS$
TETPB	Total energy consumption per capita.	Million Btu	$TETPBZZ = TETCBZZ / TPOPPZZ$ $TETPBUS = TETCBUS / TPOPPUS$
TETXB	Total end-use sector energy consumption.	Billion Btu	$TETXBZZ = TEACBZZ + TECCBZZ + TEICBZZ + TERCBZZ$ $TETXBUS = \sum TETXBZZ$
TNACB	End-use energy consumption in the transportation sector.	Billion Btu	$TNACBZZ = TEACBZZ - LOACBZZ$ $TNACBUS = TEACBUS - LOACBUS$
TNCCB	End-use energy consumption in the commercial sector.	Billion Btu	$TNCCBZZ = TECCBZZ - LOCCBZZ$ $TNCCBUS = TECCBUS - LOCCBUS$
TNICB	End-use energy consumption in the industrial sector.	Billion Btu	$TNICBZZ = TEICBZZ - LOICBZZ$ $TNICBUS = TEICBUS - LOICBUS$
TNRCB	End-use energy consumption in the residential sector.	Billion Btu	$TNRCBZZ = TERCBZZ - LORCBZZ$ $TNRCBUS = TERCBUS - LORCBUS$
TNTCB	Total end-use energy consumption.	Billion Btu	$TNTCBZZ = TNACBZZ + TNCCBZZ + TNICBZZ + TNRCBZZ$ $TNTCBUS = \sum TNTCBZZ$
TPOPP	Resident population including Armed Forces.	Thousand population	TPOPPZZ is independent. TPOPPUS is independent.
UOICB	Unfinished oils consumed by the industrial sector.	Billion Btu	$UOICBZZ = UOTCBZZ$ $UOICBUS = UOTCBUS$
UOICP	Unfinished oils consumed by the industrial sector.	Thousand barrels	$UOICPZZ = UOTCPZZ$ $UOICPUS = UOTCPUS$
UOTCB	Unfinished oils total consumption.	Billion Btu	$UOTCBZZ = UOTCPZZ * 5.825$ $UOTCBUS = \sum UOTCBZZ$
UOTCP	Unfinished oils total consumption.	Thousand barrels	$UOTCPZZ = (COCAPZZ / COCAPUS) * UOTCPUS$ UOTCPUS is independent.

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
USICB	Unfractionated streams consumed by the industrial sector (through 1983).	Billion Btu	$USICBZZ = USTCBZZ$ $USICBUS = USTCBUS$
USICP	Unfractionated streams consumed by the industrial sector (through 1983).	Thousand barrels	$USICPZZ = USTCPZZ$ $USICPUS = USTCPUS$
USTCB	Unfractionated streams total consumption (through 1983).	Billion Btu	$USTCBZZ = USTCPZZ * 5.418$ $USTCBUS = \Sigma USTCBZZ$
USTCP	Unfractionated streams total consumption (through 1983).	Thousand barrels	$USTCPZZ = USTCPUS * FNCASZZ$ USTCPUS is independent.
WDC3B	Wood consumed by CHP and electricity-only facilities in the commercial sector.	Billion Btu	WDC3BZZ is independent. $WDC3BUS = \Sigma WDC3BZZ$
WDC4B	Wood energy consumed for other uses in the commercial sector.	Billion Btu	$WDC4BZZ = (WDRCPPZ / WDRCPPUS) * WDC4BUS$ $WDC4BUS = WDCCBUS - WDC3BUS$
WDCCB	Wood energy consumed by the commercial sector.	Billion Btu	$WDCCBZZ = WDC3BZZ + WDC4BZZ$ WDCCBUS is independent.
WDEIB	Wood consumed by the electric power sector.	Billion Btu	WDEIBZZ is independent. $WDEIBUS = \Sigma WDEIBZZ$
WDGBP	Wood generating units net summer capacity in all sectors.	Thousand kilowatts	WDGBPZZ is independent.
WDI3B	Wood consumed by CHP and electricity-only facilities in the industrial sector.	Billion Btu	WDI3BZZ is independent. $WDI3BUS = \Sigma WDI3BZZ$
WDI4B	Wood energy consumed for other uses in the industrial sector.	Billion Btu	WDI4BZZ is independent. $WDI4BUS = \Sigma WDI4BZZ$
WDICB	Wood energy consumed by the industrial sector.	Billion Btu	$WDICBZZ = WDI3BZZ + WDI4BZZ$ $WDICBUS = \Sigma WDICBZZ$
WDRCB	Wood energy consumed by the residential sector.	Billion Btu	Before 2015: $WDRCBZZ = WDRCPPZ * 20$ 2015 forward: WDRCBZZ is independent. $WDRCBUS = \Sigma WDRCBZZ$ for all years.
WDRCP	Wood energy consumed by the residential sector (through 2014).	Thousand cords	WDRCPZZ is independent. $WDRCPPUS = \Sigma WDRCPZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
WDTCB	Wood energy total consumption.	Billion Btu	$WDTCBZZ = WDCCBZZ + WDEIBZZ + WDICBZZ + WDRCBZZ$ $WDTCBUS = \Sigma WDTCBZZ$
WSC3B	Waste consumed by CHP and electricity-only facilities in the commercial sector.	Billion Btu	$WSC3BZZ$ is independent. $WSC3BUS = \Sigma WSC3BZZ$
WSCCB	Waste energy consumed by the commercial sector.	Billion Btu	$WSCCBZZ = WSC3BZZ$ $WSCCBUS = \Sigma WSCCBZZ$
WSEIB	Waste consumed by the electric power sector.	Billion Btu	$WSEIBZZ$ is independent. $WSEIBUS = \Sigma WSEIBZZ$
WSGBP	Waste generating units net summer capacity in all sectors.	Thousand kilowatts	$WSGBPZZ$ is independent.
WSI3B	Waste consumed by CHP and electricity-only facilities in the industrial sector.	Billion Btu	$WSI3BZZ$ is independent. $WSI3BUS = \Sigma WSI3BZZ$
WSI4B	Waste energy consumed for other uses in the industrial sector.	Billion Btu	$WSI4BZZ$ is independent. $WSI4BUS = \Sigma WSI4BZZ$
WSICB	Waste energy consumed by the industrial sector.	Billion Btu	$WSICBZZ = WSI3BZZ + WSI4BZZ$ $WSICBUS = \Sigma WSICBZZ$
WSTCB	Waste energy total consumption.	Billion Btu	$WSTCBZZ = WSCCBZZ + WSEIBZZ + WSICBZZ$ $WSTCBUS = \Sigma WSTCBZZ$
WWCCB	Wood and waste consumed in the commercial sector.	Billion Btu	$WWCCBZZ = WDCCBZZ + WSCCBZZ$ $WWCCBUS = \Sigma WWCCBZZ$
WWEIB	Wood and waste consumed by the electric power sector.	Billion Btu	$WWEIBZZ = WDEIBZZ + WSEIBZZ$ $WWEIBUS = \Sigma WWEIBZZ$
WWI4B	Wood and waste consumed in manufacturing processes in the industrial sector.	Billion Btu	$WWI4BZZ = WDI4BZZ + WSI4BZZ$ $WWI4BUS = \Sigma WWI4BZZ$
WWICB	Wood and waste consumed in the industrial sector.	Billion Btu	$WWICBZZ = WDICBZZ + WSICBZZ$ $WWICBUS = \Sigma WWICBZZ$
WWTCB	Wood and waste total consumption.	Billion Btu	$WWTCBZZ = WDTCBZZ + WSTCBZZ$ $WWTCBUS = \Sigma WWTCBZZ$
WWTXB	Wood and waste total end-use consumption.	Billion Btu	$WWTXBZZ = WDCCBZZ + WDICBZZ + WDRCBZZ + WSCCBZZ + WSICBZZ$ $WWTXBUS = \Sigma WWTXBZZ$

**Table A1. Consumption Variables (cont.)**

<b>MSN</b>	<b>Description</b>	<b>Unit</b>	<b>Formula</b>
WXICB	Waxes consumed by the industrial sector.	Billion Btu	$WXICBZZ = WXTCBZZ$ $WXICBUS = WXTCBUS$
WXICP	Waxes consumed by the industrial sector.	Thousand barrels	$WXICPZZ = WXTCPZZ$ $WXICPUS = WXTCPUS$
WXTCB	Waxes total consumption.	Billion Btu	$WXTCBZZ = WXTCPZZ * 5.537$ $WXTCBUS = \Sigma WXTCBZZ$
WXTCP	Waxes total consumption.	Thousand barrels	$WXTCPZZ = (CGVAVZZ / CGVAVUS) * WXTCPUS$ WXTCPUS is independent.
WYC5B	Wind energy consumed at commercial CHP and electricity-only facilities.	Billion Btu	$WYC5BZZ = WYC5PZZ * FFETKUS$ $WYC5BUS = \Sigma WYC5BZZ$
WYC5P	Wind electricity net generation at utility-scale commercial CHP and electricity-only facilities.	Million kilowatthours	WYC5PZZ is independent. $WYC5PUS = \Sigma WYC5PZZ$
WYCCB	Wind energy consumed by the commercial sector.	Billion Btu	$WYCCBZZ = WYC5BZZ$ $WYCCBUS = \Sigma WYCCBZZ$
WYCCP	Wind electricity net generation in the commercial sector.	Million kilowatthours	$WYCCPZZ = WYC5PZZ$ $WYCCPUS = \Sigma WYCCPZZ$
WYEGB	Wind energy consumed for electricity generation by the electric power sector.	Billion Btu	$WYEBGZZ = WYEGPZZ * FFETKUS$ $WYEBGBUS = \Sigma WYEBGZZ$
WYEGP	Wind electricity net generation in the electric power sector.	Million kilowatthours	WYEGPZZ is independent. $WYEGPUS = \Sigma WYEGPZZ$
WYGBP	Wind generating units net summer capacity in all sectors.	Thousand kilowatts	WYGBPZZ is independent.
WYI5B	Wind energy consumed for electricity generation at industrial CHP and electricity-only facilities.	Billion Btu	$WYI5BZZ = WYI5PZZ * FFETKUS$ $WYI5BUS = \Sigma WYI5BZZ$
WYI5P	Wind electricity net generation at utility-scale industrial CHP and electricity-only facilities.	Million kilowatthours	WYI5PZZ is independent. $WYI5PUS = \Sigma WYI5PZZ$
WYICB	Wind energy consumed by the industrial sector.	Billion Btu	$WYICBZZ = WYI5BZZ$ $WYICBUS = \Sigma WYICBZZ$
WYICP	Wind electricity net generation in the industrial sector.	Million kilowatthours	$WYICPZZ = WYI5PZZ$ $WYICPUS = \Sigma WYICPZZ$
WYTCB	Wind energy total consumption.	Billion Btu	$WYTCBZZ = WYCCBZZ + WYEBGZZ + WYICBZZ$ $WYTCBUS = \Sigma WYTCBZZ$

**Table A1. Consumption Variables (cont.)**

MSN	Description	Unit	Formula
WYTCP	Wind electricity total net generation.	Million kilowatthours	$WYTCPZZ = WYCCPZZ + WYEGPZZ + WYICPZZ$ $WYTCPUS = \Sigma WYTCPZZ$
WYTXB	Wind energy total end-use consumption.	Billion Btu	$WYTXBZZ = WYCCBZZ + WYICBZZ$ $WYTXBUS = \Sigma WYTXBZZ$
WYTPX	Wind energy total end-use net generation.	Million kilowatthours	$WYTPXZZ = WYCCPZZ + WYICPZZ$ $WYTPXUS = \Sigma WYTPXZZ$
ZWCDP	Cooling degree days (CDD).	Cooling degree days	ZWCDPZZ is independent. ZWCDPUS is independent.
ZWHDP	Heating degree days (HDD).	Heating degree days	ZWHDPZZ is independent. ZWHDPUS is independent.